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11-29

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-007-21,743-0000
230' S & 220' E of
C SW NE, SEC. 34, T 32 S, R 15 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5004

Operator: Vincent Oil Corporation
Name & Address 125 North Market, Suite 1110
Wichita, KS 67202

3070 feet from S section line

1760 feet from E section line

Lease Name DeGeer Well # 1-34

County Barber 170.63

Well Total Depth 5250 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 833

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service, Inc. License Number 5893

Address P.O. Box 874, Pratt, KS

Company to plug at: Hour: 9 a.m. Day: 29 Month: 11 Year: 19 89

Plugging proposal received from Bruce Wagner

(company name) Pratt Well Service, Inc. (phone) 316-672-2531

were: 4 1/2" at 5236' PBSD 4960' Perfs at 4735-39', 4747-51' Elevation 1943' GL

1st plug pump 1 sx hulls and 30 sx cement,
2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10 a.m. Day: 29 Month: 11 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug pumped 1 sx hulls and 30 sx cement to 4600',

2nd plug pumped 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,
released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 400 psi and shut in 300 psi.

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12-1-89
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2625' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

I (did) observe this plugging.

Signed Richard M. Lacey
(TECHNICIAN)

INVOICED

DATE 12-7-89

INV. NO. 26697

11-29

15-007-21743-0000

NL MCCULLOUGH

COMPENSATED DENSITY-NEUTRON LOG

COMPANY: TEXAS ENERGIES INC.

WELL: [REDACTED]

FIELD: DEERHEAD EXT.

COUNTY: BARBER STATE: KANSAS

DATE: 2-20-84

LOCATION: 2210 FNL & 880 FWL OF NE 1/4

SEC: 34 TWP: 32S RGE: 15W

PERMANENT DATUM: G.L.

ELEV. OF PERM. DATUM: 1943

LOG MEASURED FROM: K.B.

13.0 FT. ABOVE PERM. DATUM

OTHER SERVICES: DIL, CPI

RUN NO.: ONE

DEPTH-DRILLER: 5250

DEPTH-LOGGER: 5250

BTM. LOG INTERVAL: 5249

TOP LOG INTERVAL: 2200

CASING SIZE: 8 5/8

CASING-DRILLER: 835

CASING-LOGGER: 835

BIT SIZE: 7 7/8

TYPE FLUID IN HOLE: CHEMICAL

SOURCE OF SAMPLE: FLOWLINE

EQUIP/LOC: 84165-GUYMON

MAX REC TEMP: 127

TIME SINCE CIRC.: 3.5 HRS.

RECORDED BY: JACOBS - BRUNELL

WITNESS: STEVE MCCLAIN

ELEVATIONS-

KB: 1956

DF:

GL: 1943

DENS.: 9.3

VISC.: 46.0

PH: 12.0

FL LOSS: 12.0

RM: 0.42 @ 40

RMF: 0.31 @ 60

RMC: 0.63 @ 60

RM @ BHT-

0.19 @ 127

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Wichita, Kansas

Neutron Porosity

