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To: 1 031193
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-20,937-0000
SW NW NE, SEC. 26, T 32 S, R 15 W/E
4290 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5046
Operator: Raymond Oil Company, Inc.
Name & Address: P.O. Box 48788
Wichita, KS 67201

Lease Name Cline "A" Well # 1
County Barber 119.92
Well Total Depth 3690 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 300

Abandoned Oil Well Gas Well Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 3 p.m. Day: 15 Month: 4 Year: 19 92

Plugging proposal received from Mike Kelso
(company name) Kelso Casing Pulling (phone) 316-267-4214

were: 4 1/2" at 3689' w/125 sx cement, PBTD 3658', Perfs at 3581-91'
1st plug sand back to 3530' and dump 4 sx cement on top of sand through bailer,
2nd plug pump down 4 1/2" at 500' and circulate cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 4:40 p.m. Day: 15 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3530' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped down 4 1/2" at 460' and circulated cement to surface up 8 5/8" surface pipe.

Pulled 4 1/2" out.

3rd plug pumped down 8 5/8" with 100 sx cement, Maximum pressure 300 psi and shut in 200 psi.

RECEIVED
STATE CORPORATION COMMISSION
4-17-92
API 17 1992

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 493' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form for Wichita, Kansas)

INVOICED
Observe this plugging.

DATE 5-5-92
INV. NO. 35150

Signed Steve Durrant (TECHNICIAN)

15-007-20937-0000

Petro-Log

Radiation Guard Log

COMPANY RAYMOND OIL CO. INC.WELL "1-A" CLINE

FIELD _____

COUNTY BARBERSTATE KANSASLocation SW-NW-NEOther Services:
COLSec. 26 Twp. 32S. Rge. 15W.Permanent Datum: GROUND LEVEL Elev. 1939
Log Measured From MB. 9 Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHINGElev.: K.B. 1948
D.F. 1946
G.L. 1939

Date	<u>6-20-80</u>						
Run No.	<u>ONE</u>						
Depth—Driller	<u>3690</u>						
Depth—Logger	<u>3689</u>						
Btm. Log Inter.	<u>3688</u>						
Top Log Inter.	<u>0</u>						
Casing—Driller	<u>8 5/8</u>	<u>@ 300</u>	<u>@</u>				
Casing—Logger							
Bit Size	<u>7 7/8</u>						
Type Fluid in Hole	<u>STARCH MUD</u>						
Dens.	Visc.	<u>9.3</u>	<u>36</u>				
pH	Fluid Loss	<u>6.5</u>	<u>28 ml</u>		ml		ml
Source of Sample	<u>FLOWLINE</u>						
R _m @ Meas. Temp.	<u>.35</u>	<u>@ 74°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
R _m @ Meas. Temp.	<u>.26</u>	<u>@ 74°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
R _m @ Meas. Temp.	<u>.52</u>	<u>@ 74°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
Source: R _m	R _m	<u>CHARTS</u>					
R _m @ BHT	<u>.23</u>	<u>@ 113°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>	<u>°F</u>	<u>@</u>
Time Since Circ.	<u>1 1/2 HRS.</u>						
Max. Rec. Temp.	<u>113 °F</u>				<u>°F</u>		<u>°F</u>
Equip.	Location	<u>H-10</u>	<u>GB</u>				
Recorded By	<u>DAN THOMPSON</u>						
Witnessed By	<u>PAT DEENEHAN</u>						