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3-5
API NUMBER 15- 007-20,811-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

W/2 SW SE, SEC. 26, T. 32 S, R. 15 W/4

660 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name Carr Well # 2

Operator: Raymond Oil Company, Inc.
Name & Address: P.O. Box 48788
Wichita, KS 67201

County Barber 121.68
Well Total Depth 3744 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 254

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 5 Month: 3 Year: 19 91

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2943

were: 4 1/2" at 3711' w/225 sx cement, PBTD 3680', Perfs at 3630-38'

1st plug pump 25 sx common cement to bottom,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:45 a.m. Day: 5 Month: 3 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 25 sx common cement, stopped plug at 3550',

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 500 psi and shut in 50 psi.

Recovered 2537' of 4 1/2" casing.

Remarks: Used 60/40 Pozmix 6% gel by United Cementing & Acid Co., Inc.
(If additional description is necessary, use BACK of this form.)

MAR 11 1991

3-11-91
CONSERVATION DIVISION
Wichita, Kansas

INVOICED observe this plugging.

DATE 3-15-91

INV. NO. 31193

Signed Stephen J. Pfeifer (TECHNICIAN)

15-007-20811-0000

Petro-Log

Compensated Density

COMPANY RAYMOND OIL COMPANY INC.

WELL BRANDT #2

FIELD _____

COUNTY PRATT STATE KANSAS

Location
 Sec. 29 Twp. 28S Rge. 11W

Other Services:

Permanent Datum: GROUND LEVEL Elev. 1808 Elev.: K.B. 1813
 Log Measured From KB, 5 Ft. Above Perm. Datum D.F. -
 Drilling Measured From KELLY BUSHING G.L. 1808

Date	<u>2/13/79</u>					
Run No.	<u>ONE</u>					
Depth—Driller	<u>2670</u>					
Depth—Logger	<u>2663</u>					
Btm. Log Inter.	<u>2662</u>					
Top Log Inter.	<u>1700</u>					
Casing—Driller	<u>8 5/8</u>	<u>204</u>	@	@	@	@
Casing—Logger						
Bit Size	<u>7 7/8</u>					
Type Fluid in Hole	<u>STARCH</u>					
Dens. Visc.	<u>10.2</u>	<u>41</u>				
pH Fluid Loss	<u>6.6</u>	<u>2.8 ml</u>		ml	ml	ml
Source of Sample	<u>FLOWLINE</u>					
R ₁₀₀ @ Meas. Temp.	<u>.18</u>	<u>@ 70 °F</u>	@	°F	@	°F
R ₁₀ @ Meas. Temp.	<u>.135</u>	<u>@ 70 °F</u>	@	°F	@	°F
R ₁ @ Meas. Temp.	<u>.27</u>	<u>@ 70 °F</u>	@	°F	@	°F
Source: R ₁₀₀ R ₁₀ R ₁	<u>CHARTS</u>					
R ₁₀₀ @ BHT	<u>.12</u>	<u>@ 104 °F</u>	@	°F	@	°F
Time Since Circ.	<u>1 HOUR</u>					
Max. Rec. Temp.	<u>104</u>	<u>°F</u>		°F	<u>10-27-70</u>	°F
Equip. Location	<u>H-8</u>	<u>GB</u>			<u>UT 20 1000</u>	
Recorded By	<u>DENNIS COMER & GREG ENGELMAN</u>					
Witnessed By	<u>MR. TIM HEILMAN & MR. ART SCHOENHOEFER</u>					