KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Onshore LLC Sounty Harper S/2 SE SE 33-31S-9W Reservoir S/2 SE SE 33-31S-9W Reservoir Pioneer Reservoir Pioneer Reservoir Pooneer Reservoir Pooneer Reservoir Pooneer Reservoir Pooneer Plug Back Total Depth Packer Set at Perforations To perf 4466 4476 15-5-1/2 15-5 Internal Diameter Set at Perforations To Pump Unit or Traveling Plunger? Ves / No Plung Unit or Traveling Plunger? Ves / No Plunger Unit or Traveling Plunger?	Type Test:			٠	(5	See Instructi	ons on Rever	se Side)						
Onshore LLC Dusenbury C #2 Dusenbury C #2 Dusenbury C #2 Road (6W) Acres Attributed TWE ROAD (6W) Acres Attributed TO PLONE Place Set at Perforations Perforations Type Fluid Production Crude oil 8 sal twater Pup Back (folial Depth) Pressure Taps (Annulus Pressure Buildary: Shart in NOV 5 20 12 at 1:05pm (AM) (PM) Talean NoV 6 20 12 at 1:10pm (AM) (PM) Statics Online Statics Online Pressure					Test Date:				API No. 15 -077-21430-0000					
Onshore LLC Output Onshore LLC Output Onshore LLC Output S/2 SE SE Sa3-31S-9W Acree Attributed Shift Sylvey/Grabs Miss PlagerPoir Gas Gathering Connection Plager Gas Gathering Plager Gas Gathering Plager Gas Gathering Plager Gas Gathering Plager Wes / No Plager Gas Gathering Plager Wes / No Plager Gas Gathering Gas Gathering Gas Gathering Meter Gathering Meter Gas Gathering Meter Gathering Meter Gas Gathering Meter Gathering Meter Gathering Meter Gas Gathering Meter Gathering M	V Deliv	erability											/ell Number	
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Type Fluid Production Type	Tubing Size Weight			Internal D	iameter	Set at					1 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1			
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Victoria - ,			Witness (i	any)		. · · · · .	- 1 · · · · · · · · · · · · · · · · · ·		1 1 3 3					

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Onshore LLC
and that the foregoing pressure information and statements contained on this application form are true and
correct to the best of my knowledge and belief based upon available production summaries and lease records
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby request a one-year exemption from open flow testing for the Dusenbury C #2.
gas well on the grounds that said well:
The second of th
(Check one)
is a coalbed methane producer
is cycled on plunger lift due to water.
is a source of natural gas for injection into an oil reservoir undergoing ER
is on vacuum at the present time; KCC approval Docket No.
is not capable of producing at a daily rate in excess of 250 mcf/D
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I further agree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necessary to corroborate this claim for exemption from testing.
Jan 4, 2013
Date:
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Signature:
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Title: Owner-operator
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.