KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Onshore LLC Outs Dusenbury A #5 Dusenbury A #5 Onshore LLC Outs Dusenbury A #5 Outs Duse	Type Test:		•	•	(0	ee msnuchc	nis on mov	0.00 0.00		•			
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Onshore LLC Section Onshore Onshore Onshore Onshore Onshore Onshore Onshore NW NE NW Saction Sprivey Orabs Onshore Ons	X Deliv	verabilty	,									foll Number	
Onshore LLC Output Name of N	Company			`			Lease	anhusv	Λ #5	•	V	GII MILIDEI	
Section No.		nore Ll	LC	·	,			enpur y		<u>, , , , , , , , , , , , , , , , , , , </u>	A	cres Attributed	
Harper NW NE NW 3-3-3-5-9W Hold State Sta	County		Location			c 011	TWP		RNG (E/V	V)			
Spivey Grabs Miss Plug Back Total Depth 4/32 Packer Set at Perforations Open hole 4/32-4447 Perforations Open hole 4/32-4447 10/5 Internal Diameter Set at Perforations Open hole 4/32-4447 Perforations To Open hole 4/32-4447 Pump Uniter Traveling Plunger? Yes / No Data College Plunger? No Nitrogen Mercal Plunger? No	Harp	per	NW NE	E. MM		2-9W			Can Cath	oring Conne			
Spit Ver Tabs Plug Back Total Depth Packer Set at Packe	Field	1		· • · · · · ·				•	Gas Gam	Ping Come	neer		
## A 1/2 ## A			abs	<u> </u>					Packer'S		, , , ,		
asing Size Weight 4-1/2 10/5 Using Size Weight 2-3/8 Personance (Canada Parther Pressure Pressure Property (Inches) State Processors Pressure Buildup: Shut in NOV 15 20 at 12:50pm (AM) (PM) Taken NoV 16 20 12 at 1:00pm (AM) (PM) State Processors (AM) (PM) Pressure Buildup: Shut in NOV 15 20 at (AM) (PM) Taken NoV 16 20 12 at 1:00pm (AM) (PM) Pressure Buildup: Shut in NOV 15 20 at (AM) (PM) Taken NoV 16 20 at (AM) (PM) State (AM) State (AM) (PM) State (AM) (PM) State (AM) State (AM	Completion 5/31	n Date 1/78		e ·	Plug Back	432				····	To	• 1	
March Mar	Casing Siz	ze	Weight		Internal D	iameter	Set a	at .				-4447	
Ubing Size Weight Internal Diameter Sut at 2-3/8 Sype Completion (Describe) STRIPE Fluid Production Statuter Pump Unit or Traveling Plunger? Yes / No STRIPE (of 1 & gas) Type Fluid Production Statuter Pump Unit or Traveling Plunger? Yes / No Frooducing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G ₁ Annul US Pressure Taps (Meter Run) (Prover) Size Fertical Depth(H) Pressure	4-1	1/2	10/5	•				*. **					
Type Fluid Production Single (011 & gas) Crude oil & saltwater Crude oil & saltwater Fluin Unit of Intervening Fluid Production Single (011 & gas) Crude oil & saltwater Fluin Unit of Intervening Fluid Production Freesure Ruidup: Shut in Nov 15 20 12 at 12:50 pm (AM) (PM) Taken Nov 16 20 12 at 1:00 pm (AM) (PM) Veli on Line: Slanted 20 at (AM) (PM) Taken Nov 16 20 12 at 1:00 pm (AM) (PM) Veli on Line: Slanted 20 at (AM) (PM) Taken Nov 16 20 12 at 1:00 pm (AM) (PM) Slatter Orifice Meter Property (Inches) Slanter Orifice Dynamic Size Property (Inches) Property (Inche	Tubing Siz	ze	Weight		internal D	iameter	Set a	at	Perior	ations			
Type Fluid Production Single (0.11 & gas) Crude oil & saltwater Pressure Ruidup: Pressure Buildup: Shut in Nov 15 20 12 at 12:50pm (AM) (PM) Taken Nov 16 20 12 at 1:00pm (AM) (PM) Veli on Line: Started 20 at (AM) (PM) Taken Nov 16 20 12 at 1:00pm (AM) (PM) State / Orlice Neter Property (Inches) State / Orlice November Property (Inches) Pressure Ruidup: State / Orlice November Ruidup	2-3	3/8							O II	A as Townling	Plunger? Yes	/ No	
Single (011 & gas) Crude 011 & saltwater Froducing Thru (Annulus / Tubing) % Carbon Dioxide Freesure Taps (Meter Run) (Prover) Size (Meter Run) (Prover) Size Freesure Buildup: Shut in Nov 15 20 12 at 1:2:50pm (AM) (PM). Taken Nov 16 20 12 at 1:00pm (AM) (PM) Freesure Buildup: Shut in Nov 15 20 12 at 1:2:50pm (AM) (PM). Taken 20 at (AM) (PM) Freesure Buildup: Started 20 at (AM) (PM). Taken 20 at (AM) (PM) OBSERVED SURFACE DATA ODuration of Shut-in Hours Hours Flowing Temperature (P-) × (Type Comp	pletion (De	escribe)		Type Fluid	Production	0 1-		Pump Un		Fluitget: 103		
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Annullus					% C	arbon Dioxid	le		% Nitroge	∍n	, Gas Gia	Vity - Gg	
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Choose formula 1 or 2: (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (P _c) ² - (P _g) ² (Mcfd) Method 14.65 psia Deliverability Method 14.65 psia				:		•				KGC	WICHITYA)	2=	
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				August William
I declare under penalty of perjury under	er the laws of the state o	f Kansas that I a	m authorized to r	equest of
exempt status under Rule K.A.R. 82-3-304 c			1831, 17 4	
and that the foregoing pressure information				
correct to the best of my knowledge and be				
of equipment installation and/or upon type of line of hereby request a one-year exemption		'i Hilcon'	egaswellhereinr bury A #5	named.
gas well on the grounds that said well:			$\mathcal{L}_{\mathcal{L}}}}}}}}}}$	
(Check one)	en land	10 and 4 and 10	Constitution of the	Section 1
is a coalbed methane pr	oducer		The state of the s	
is cycled on plunger lift	due to water	•		F 11 (2017)
· · · · · · · · · · · · · · · · · · ·	s for injection into an oil i		oing ER	
· ·	sent time; KCC approval [<u>्रा</u>	San
χ is not capable of produc	cing at a daily rate in exce	ess of 250 mct/D	en e	÷
I further agree to supply to the best of	my ability any and all sun	norting docume	nts deemed by Co	mmission
staff as necessary to corroborate this claim			तिका विकास समिति । स्थापन	
			Signal Control Services	period of
Jan 4, 2013 Date:			propy shopped as	
	000 (E. 7.1) 00 02 0 17.			
	Signature:			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
	Title:owner-o	perator	*	
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results: