

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow
 Deliverability

Test Date:
september 12, 2013

API No. 15
15-151-20348 - 0000

Company Outback Oil Inc		Lease Allen		Well Number 1	
County Pratt	Location SE 1/4	Section 21	TWP 27S	RNG (E/W) 12W	Acres Attributed 160
Field Iuka/Carmi East		Reservoir Indian Cave		Gas Gathering Connection Oneck	
Completion Date Oct. 1976		Plug Back Total Depth 2746'		Packer Set at none	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter	Set at 2746'	Perforations 2654'	To 2662'
Tubing Size 2 3/8"	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) single		Type Fluid Production none		Pump Unit or Traveling Plunger?, Yes / No flowing no	
Producing Thru (Annulus / Tubing)		% Carbon Dioxide		% Nitrogen Gas Gravity - G _g	
Vertical Depth(H)			Pressure Taps: unknown		(Meter Run) (Prover) Size 1/4"
Pressure Buildup: Shut in <u>september 18</u> 20 <u>13</u> at <u>8:30 AM</u> (AM) (PM) Taken <u>september 19</u> 20 <u>13</u> at <u>9:00 AM</u> (AM) (PM)					
Well on Line: Started: _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					

OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential Inches H ₂ O	Flowing Temperature	Well Head Temperature	Casing Wellhead Pressure (P _w) or (P _c) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _c) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In	250	32#	0	73 degrees	73 degrees	96	110.4	92	106.4	24	0
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _g) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_c \times h}$	Gravity Factor	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/Barrel)	Flowing Fluid Gravity G

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % : (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 : (P_d)² = _____

$\frac{(P_c)^2 - (P_a)^2}{(P_c)^2 - (P_d)^2}$	$\frac{(P_c)^2 - (P_w)^2}{(P_c)^2 - (P_d)^2}$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow _____ Mcfd @ 14.65 psia Deliverability _____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15th day of october, 2013

RECEIVED AND
Outback Oil Inc

Witness (if any)

For Company

OCT 16 2013

CONSERVATION DIVISION
WICHITA, KS

For Commission

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Outback Oil, Inc and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

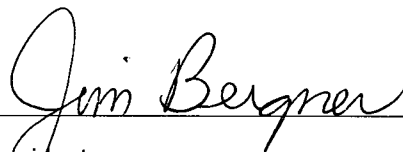
I hereby request a one-year exemption from open flow testing for the Allen #1 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: October 15, 2013

Signature: 

Title: President

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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