

# KANSAS CORPORATION COMMISSION

## ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow  
 Deliverability

(See Instructions on Reverse Side)

Test Date:  
07/27/12

API No. 15  
175-22078 - 0000

Company <b>MIDWESTERN EXPLORATION COMPANY</b>			Lease <b>MORRISEY</b>		Well Number <b>1-26</b>
County <b>SEWARD</b>	Location <b>1185 FNL &amp; 1175 FWL</b>	Section <b>26</b>	TWP <b>34S</b>	RNG (E/W) <b>33W</b>	Acres Attributed
Field <b>SALLEY</b>		Reservoir <b>MORROW</b>	Gas Gathering Connection <b>ANADARKO</b>		
Completion Date <b>4/9/07</b>	Plug Back Total Depth		Packer Set at		
Casing Size <b>4.5</b>	Weight <b>10.5</b>	Internal Diameter	Set at <b>6490</b>	Perforations <b>6074</b>	To <b>6082</b>
Tubing Size <b>2.375</b>	Weight <b>4.7</b>	Internal Diameter	Set at <b>6045</b>	Perforations	To
Type Completion (Describe) <b>SINGLE GAS</b>	Type Fluid Production <b>WATER/OIL</b>		Pump Unit or Traveling Plunger? Yes / No <b>NO</b>		
Producing Thru (Annulus / Tubing) <b>TUBING</b>		% Carbon Dioxide	% Nitrogen	Gas Gravity - G <sub>g</sub>	
Vertical Depth(H) <b>6673</b>		Pressure Taps		(Meter Run) (Prover) Size	
Pressure Buildup: Shut in <u>7/26</u> 20 <u>12</u> at _____ (AM) (PM) Taken <u>7/27</u> 20 <u>12</u> at _____ (AM) (PM)					
Well on Line: Started <u>7/27</u> 20 <u>12</u> at _____ (AM) (PM) Taken <u>7/28</u> 20 <u>12</u> at _____ (AM) (PM)					

### OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						325		325		24	
Flow						325		325		24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>c</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						74		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>c</sub>)<sup>2</sup> = 0.207  
(P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\left[ \frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG $\left[ \frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability 74 Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 8th day of March, 20 13.

\_\_\_\_\_  
Witness (if any)  
\_\_\_\_\_  
For Commission

*[Signature]*  
\_\_\_\_\_  
For Company  
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**KANSAS CORPORATION COMMISSION**  
**OCT 23 2013**  
Checked by \_\_\_\_\_

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Midwestern Exploration Co.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Morrissey #1-26 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: March 8, 2013

Signature:   
Title: President

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION  
WICHITA, KS

# Midwestern Exploration Gauge and Production Report

Case: Morrisey 1-26 Month: July Year: 2012 Pumper: JR. Brungardt

Day	Tube	Case	Line Pressure	Diff.	MCF Day	Hrs. On	Oil Tank #1	Wtr	Oil Day	Water Day	Comments
Opening Gauge											
2.	10	240	12	25	56				0	0	
3.	10	240	12	25	57				0	0	
4.	10	240	12	25	58				0	0	
5.	10	240	12	25	57				0	0	
6.	10	240	12	25	56				0	0	
7.	10	240	12	25	56				0	0	
8.	10	240	12	25	57				0	0	
9.	10	240	11	24	57				0	0	
10.	10	240	11	24	57				0	0	
11.	10	240	11	24	58				0	0	
12.	10	240	11	24	58				0	0	
13.	10	240	11	24	57				0	0	
14.	10	240	11	24	56				0	0	
15.	10	240	11	24	57				0	0	
16.	10	240	11	24	57				0	0	
<b>Total volume for 1<sup>st</sup> half of month</b>					<b>854</b>			<b>Oil</b>	<b>0</b>	<b>0</b>	<b>Water</b>
17.	10	240	11	24	57				0	0	
18.	10	240	7	24	57				0	0	Shut in
19.	10	240	7	30	56				0	0	
20.	10	240	7	0	19				0	0	
21.	10	240	7	0	0				0	0	
22.	10	240	7	0	0				0	0	
23.	10	240	7	0	0				0	0	Put well on
24.	275	375	8	143	0				0	0	
25.	275	375	8	143	30				0	0	Shut in
26.	275	375	8	143	63				0	0	Put on
27.	325	325	8	143	29				0	0	
28.	325	325	7	57	74				0	0	
29.	325	325	7	40	65				0	0	
30.	325	325	8	32	59				0	0	
31.	325	325	7	35	61				0	0	
1.	325	325	7	35	61				0	0	
<b>Total volume for 2<sup>nd</sup> half of month</b>					<b>631</b>			<b>Oil</b>	<b>0</b>	<b>0</b>	<b>Water</b>

## PIPELINE RUNS

Date	Ticket #	Tank Number	From Ft.	In.	To Ft.	In.	Barrels	Gravity	BS&W

Notes: 1485 mcf oil & water SI 4 days?  
on 27 days

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WICHITA, KS.