KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t :			('See Instruc	tions on Reve	erse Side	e)					
Ор	en Flow	X S	Shut-in	Tool Date				ADI	No. 45				
Deliverabilty Pressure				Test Date: 12/1/12				API No. 15 103-21005 -0000					
Company Running		Petroleum		····		Lease Davis Un	iit			1	Well N	umber	
County Location Leavenworth SENESW			Section 14		TWP 9S	9S 2		W)	Acres Attribu 40				
ield amborn			Reservoir McLouth				as Gathering Connection OG Transmission Corpora			RECEI			
Completion Date 05/10/88			Plug Bac 1250	k Total Dep	th	Packer Se					DEC 2 0 KCC WICH		
Casing Si	sing Size Weight /2" 9.5#		Internal [Internal Diameter		Set at 1250		ations	To 1182		KCC		
ubing Si	bing Size Weight		Internal [Internal Diameter		Set at 1138		rations	То		WOC WICH		
Type Completion (Describe) Gas) Single			Type Flui Nil	Type Fluid Production			Pump Unit or Traveling Plunger? Ye						
Producing Thre-(Annulus / Tubing)			% C	% Carbon Dioxide			% Nitrogen			Gas Gravity - G _g			
Annulus /ertical D					Pres	ssure Taps					Run) (I	Prover) Size	
182 Pressure	Buildup:	Shut in12	2/1	20 12 at 9	 :00 am	(AM) (PM) 1	Taken_12	2/2	20	2" 12 _{at} 9:10 a	m	(AM) (PM)	
Well on L					,					at		, , , ,	
			•		OBSERVE	D SURFACE	DATA			Duration of Shut	-in	Hours	
Static / Dynamic Property	Orifice Size (inches) Circle one: Meter Prover Press psig (Pm)		Differential in	Flowing Well Head Temperature t		Casing Wellhead Pressure (P _w) or (P ₁) or (P ₀) psig psia		Tubing Wellhead Pressure (P_w) or (P_1) or (P_c) psig psia		1 '		d Produced Barrels)	
Shut-In						20	paia	pang	рыа	24+			
Flow													
					FLOW ST	REAM ATTRIE	BUTES						
Plate Coeffieci (F _b) (F Mcfd	ent p) F	Circle one: Meter or Prover Pressure psia	Press Extension ✓ P _m x h	Grav Fac	tor	Flowing Temperature Factor F ₁₁		eviation Metered Flor Factor R F _{pv} (Mcfd)		(Cubic Feet/ Fluid		Gravity	
) _c) ² =	;	(P _w) ²	= :	(OPEN FL		/ERABILITY) % (P.		ATIONS 14.4 =	:) ² = 0.) ² =	207	
(P _c) ² - (F or (P _c) ² - (F		(P _c) ² - (P _w) ² .	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _c ² 1. or 2.		P _c ² - P _w ²	Backpress Slope 	Backpressure Curve Slope = "n"orAssigned Standard Slope		og [Antilog	De	Open Flow Deliverability Equals R x Antilog (Mctd)	
Open Flow Mcfd @ 14.65 ps			.65 psia	psia Deliverability		itv	Mcfd @			14.65 psia			
		ed authority			statae that t		<u> </u>	n mnl:= +=				, , , , , , , , , , , , , , , , , , ,	
			on behalf of the said report is tru					o make the		rt and that he ha		wledge of	
		Witness	(if any)			. —			For C	ompany	•••		
		F										•	
		For Com	imission						Chec	ked by		•	

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am aut	horized to request
exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Running Foxes Petrole	um, Inc
and that the foregoing pressure information and statements contained on this application	
correct to the best of my knowledge and belief based upon available production summaries	and lease records
of equipment installation and/or upon type of completion or upon use being made of the gas	well herein named.
I hereby request a one-year exemption from open flow testing for the Davis Unit 1	•
gas well on the grounds that said well:	
(Check one)	
is a coalbed methane producer	
is cycled on plunger lift due to water	
is a source of natural gas for injection into an oil reservoir undergoing E	R
is on vacuum at the present time; KCC approval Docket No	
is not capable of producing at a daily rate in excess of 250 mcf/D	
I further agree to supply to the best of my ability any and all supporting documents dec	emed by Commission
staff as necessary to corroborate this claim for exemption from testing.	
Date: December 15, 2012	
	`/
Signature:	
Title: V.P of Engineer	ina
J	J .

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.