

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
MCDANIEL "B" #2

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR TXO PRODUCTION CORP. API NO. 15-077-20,848

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper
Wichita, KS 67202 FIELD Sullivan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A
PHONE 265-9441

PURCHASER N/A LEASE McDaniel

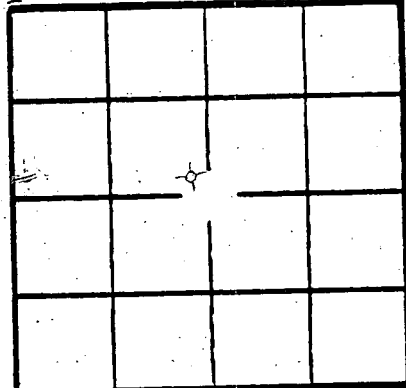
ADDRESS N/A WELL NO. "B" #2

DRILLING FWA, Rig #32 WELL LOCATION SE SE NW

CONTRACTOR P.O. Box 970 2310 Ft. from West Line and
ADDRESS Yukon, OK 73099 2365 Ft. from North Line of

PLUGGING Same WELL PLAT

CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3750' PBTD N/A

SPUD DATE 10-24-82 DATE COMPLETED 10-30-82

ELEV: GR 1497 DF N/A KB 1508

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

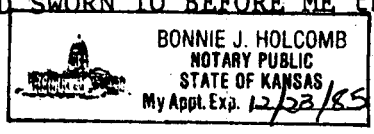
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November,

19 82.



MY COMMISSION EXPIRES: 12-23-85

Bonnie J. Holcomb
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
11-8-82

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

TITEHOLE

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|---|--|
| DST #1, 3692-3710' (Stalnaker), w/results as follows: IFP/30", slid tool 12', wk blow died in 25" in 1st flow ISIP/60": FFP/15": flush tool, no help FSIP/60": plugged tool, no pressures Rec: 120' DM | | | LOG TOPS Heebner Dg. Grp. Dg. Sd. Stalnaker RTD LTD | 3420 -1912 3510 -2002 3551 -2043 3740 -2232 3750 3750 |
| | | | Ran O.H. Logs | |

THE HOLE

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8-5/8" | 24# | 299' | | 200 | Class H. |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| N/A | N/A | N/A | N/A | N/A | N/A |

TUBING RECORD

| Size | Setting depth | Posiber set at |
|------|---------------|----------------|
| N/A | N/A | N/A |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| N/A | N/A |

| | | |
|---|--|---------------------|
| Date of first production D & A, 10-30-82 | Producing method (flowing, pumping, gas lift, etc.) dry | Gravity N/A |
| RATE OF PRODUCTION PER 24 HOURS Oil N/A bbls. | Gas N/A bbls. | Water % N/A MCF |
| Disposition of gas (vented, used on lease or sold) dry | | Perforations N/A |