

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5050 EXPIRATION DATE 3-30-83

OPERATOR Hummon Corp. API NO. 15-077-20, 869-0000

ADDRESS 400 One Main Place COUNTY Harper

Wichita, KS 67202 FIELD Sullivan Ext.

** CONTACT PERSON Wilber Berg PROD. FORMATION
PHONE 263-8521

PURCHASER LEASE Yocam

ADDRESS WELL NO. #1

DRILLING Big-H Drilling Co., Inc. 1980 Ft. from west Line and

CONTRACTOR ADDRESS 400 One Main Place 660 Ft. from south Line of

Wichita, KS 67202 the SW (Qtr.) SEC 13 TWP 32S RGE 9W (W)

PLUGGING Big-H Drilling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 400 One Main Place KCC ✓

Wichita, KS 67202 KGS ✓

TOTAL DEPTH 4865 PBTB SWD/REP

SPUD DATE 1-1-83 DATE COMPLETED 1-10-83 PLG.

ELEV: GR 1497 DF 1508 KB 1510

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 225' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January, 1983.

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP.

Sandra L. Mendoza (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/84

RECEIVED STATE CORPORATION COMMISSION JAN 17 1983 1-17-83 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---|--|-----|--------|------|-------|
| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Show GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> | | | | | |
| <p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4421-4435 OP 45/60/60/90 Strong blow, GTS 30 min. 1st open. ga. 36,500; 60 min. 44,700 CFG 2nd open. ga. in 15 min. 36,500 CFG 30 min. 38,300 CFG 45 min. 40,000 CFG 60 min. 40,000 CFG Rec. 60' GC, SIP 1550-1495 FP 80-107/94-94</p> <p>DST #2: 4436-4450' OP 60/60/60/90 Strong blow, GTS 70 min. Gauged 8,250 CFG Rec. 810' fluid SIP 1563-1563 30' HO&GCM FP 94-295/376-430 60' froggy mud 60' Sl. MCO 60' O&GCW 540' MSW 60' Sl. O&GCW</p> <p>DST #3: 4815-4825' OP 30/30/15/30 Very weak blow 1st open. No blow 2nd open. SIP 967-1048 Rec. 90' Mud FP 67-120</p> | | | | | |
| <p>Topeka</p> <p>Heeb Sh 3408 -1898</p> <p>Doug Sh 3458 -1948</p> <p>U Dgls Sh NONE</p> <p>M Dgls Sh 3496 -1986</p> <p>Stal Sd 3799 -2289</p> <p>KC 3954 -2444</p> <p>B/KC 4155 -2645</p> <p>Miss 4420 =2910</p> <p>Kind. Sh 4675 -3165</p> <p>Viola 4755 -3245</p> <p>Simp. Sd. 4824 -3314</p> <p>LTD 4867</p> | | | | | |
| <p>If additional space is needed use Page 2, Side 2</p> | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24# | 225' | Common | 175 | 3% cc., 2% gel |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | |
|---------------|---------------|
| Size | Setting depth |
| | |
| | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| | | |
|--|---|--------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production -I.P. | Oil bbls. | Gas bbls. |
| Disposition of gas (vented, used on lease or sold) | Water % MCF | Gas-oil ratio CFPB |
| Perforations | | |