

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5195
Name Resource Ventures Corp.
Address 1501 Superior St.
City/State/Zip Lincoln, Nebraska 68521

Purchaser People's Gas Co.
KC-KCC

Operator Contact Person Roger Rhodes
Phone (402) 474-1949

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist W. J. Monk
Phone (316) 687-0189

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-19-85 10-30-85 11-15-85
Spud Date Date Reached TD Completion Date
4460'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 261' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmf

API NO. 15-077 - 21,115 - 0000
County Harper
S/2 SE 13 32S 9W
Sec. Twp. Rge. West

660 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

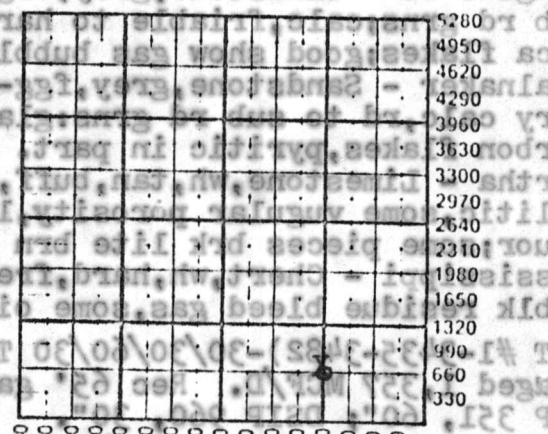
Lease Name Yocam Well # 1

Field Name Wildcat Sullivan, East

Producing Formation Douglas

Elevation: Ground 1469 KB 1474

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Bought from Mr. Yocam.
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

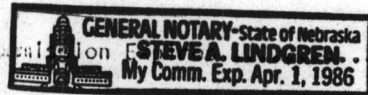
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 1/14/86

Subscribed and sworn to before me this 14 day of January 1986
Notary Public [Signature]



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rop NGPA
 KCS Plug Other
RECEIVED STATE CORPORATION COMMISSION
JAN 16 1986
1116-86
CONSERVATION DIVISION Form ACO-1 (7-84)

Sec. 13, Twp. 32, Rge. 9W

Operator Name **Resource Ventures Corp.** Lease Name **Yocam** Well # **1**

Sec. **13** Twp. **32S** Rge. **9W** East West County **Harper**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner sh	3384	(-1910)
Douglas ss	3445	(-1971)
Stalnaker ss	3765	(-2291)
Lansing KC	3920	(-2446)
Hertha fm	4102	(-2628)
Mississippi	4426	(-2952)
Elog TD	4461	(-2987)

Douglas ss - Sandstone, grey, vfg, sub ang to sub rd grns; calc, friable to hard; glauconite, mica flakes; good show gas bubbles
 Stalnaker - Sandstone, grey, fgg-fg, hard to friable; very calc, rd to sub rd grns; glauconite, mica, carbon flakes, pyritic in part. No shows.
 Hertha - Limestone, wh, tan, buff, xln-dns, foss, oolitic, some vugular porosity, lite stain, good fluor; some pieces brk lite brn oil, few gas bubbles
 Mississippi - Chert, wh, hard, fresh to weathered, tripolitic; some vugular chert w/blk residue bleed gas, some oil, poor fluor; chert, white, hard, ipalescent. NS.

DST #1-(3435-3482)-30/30/60/30 Tool opened w/strong blow; gas to surface in 10" gauged 1,357 MCF/D. Rec 65' gassy mud cut water. IFP 329,30"; ISIP 981,30"; FFP 351, 60"; DSIP 960, 30".

DST #2-(4107-4126)-30/30/60/30 Tool opened w/good blow, strong blow in 5". Rec 60' sli oil cut, gassy mud; 190' HVO&GCM w/trace of water. IFP 71, 30"; ISIP 215, 30"; FFP 92. 60"; FSIP 92, 30".

DST #3-(4408-4440)-30/30/60/30 Tool opened w/good blow, strong blow in 5", steady thru test. Rec 310' very sli gassy and oil cut mud; 250' sli oil cut water; 185' oil cut water; 365' water. IFP 215, 30"; ISIP 1405, 30"; FGP 491, 60"; FSIP 1415, 30".

CASING RECORD Now Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	261'	Class A	200 SX	2% gel 3%cc1
Production	7 1/2"	4 1/2"	10.5 #	4038.09'	Common	150	10% Salt + 100 sacks lite cement-6%jell

PERFORATION RECORD
 Shots Per Foot: 10 juts...
 Specify Footage of Each Interval Perforated: 3445-3448 Run Magnum tubing gun Drop bar; bl at surf immediately CP&TP 125# Bl 311 MCF/D no fluid shut in 1 1/2 hr; CP & TP 750#; SION CP & TP 900#.
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size **2 3/8** Set At **3500'** Packer at _____ Liner Run Yes No

Date of First Production **11/21/85** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		250,000			CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

3445-3448

Dually Completed Coningled

