

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

API NO. 15-077-21,121-0000

County Harper

NE SE Sec 13 Twp 32 Rge 9 West

1650 Ft North from Southeast Corner of Section 660 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name Goeman Well# 1-85

Field Name Sullivan

Producing Formation None

Elevation: Ground 1484 KB 1489

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: license # 5039 name Attica Gas Venture address 123 North Main Attica, KS 67009 City/State/Zip

Operator Contact Person Carl Durr Phone 316-254-7222

Contractor: license # 5842 name Gabbert-Jones

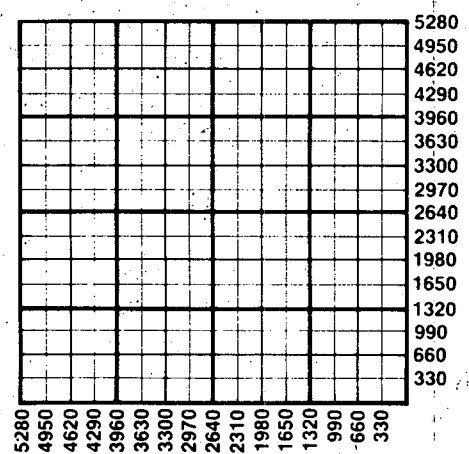
Wellsite Geologist Phil Hargis Phone 316-267-9052

Designate Type of Completion [X] New Well [] Re-Entry [] Workover [] Oil [] Gas [X] Dry [] SWD [] Inj [] Other (Core, Water Supply etc.) [] Temp Abd [] Delayed Comp.

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 12-19-85 12-29-85 12-30-85 Spud Date Date Reached TD Completion Date 3350 PBTD Amount of Surface Pipe Set and Cemented at 260 feet Multiple Stage Cementing Collar Used? [] Yes [X] No If Yes, Show Depth Set feet If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Section Plat



WATER SUPPLY INFORMATION

Source of Water: [] Groundwater [X] Surface Water 2640 Ft North From Southeast Corner and 3518 Ft West From Southeast Corner (Stream, Pond etc.) Sec 11 Twp 32 Rge 9 [] East [X] West [] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Durr Title Completion Engineer Date 1-9-86 Subscribed and sworn to before me this 9th day of January 19 86 Notary Public LaDawn Ferrell Date Commission Expires



K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [X] Wireline Log Received C [] Drillers Timelog Received Distribution [X] KCC [] SWD/Rep [] NGPA [X] KGS [] Plug [] Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10) JAN 10 1986 1-10-86 CONSERVATION DIVISION

Operator Name Attica Gas Venture Corp Lease Name Goeman Well# 1-85 SEC 13 TWP 32 RGE 9 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval, tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample
 Name Top Subsea Bottom

Name	Top	Subsea Bottom
Heebner	3400	-1913
Toronto	3420	-1933
Douglas	3450	-1963
RTD	3550	-2063
LTD	3550	-2063

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in.O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12.25	8 5/8"	24	260	60/40 Poz	200	2% gel 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed.
 Commingled

SEARCHED
SERIALIZED
INDEXED
FILED