

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428 EXPIRATION DATE June 30, 1983

OPERATOR Graves Drilling Co., Inc. API NO. 15-077-20,821-0000

ADDRESS 910 Union Center COUNTY Harper
Wichita, Kansas 67202

** CONTACT PERSON Betty Brandt PROD. FORMATION Mississippi
 PHONE 316 265-7233

PURCHASER Koch Oil Company LEASE Helen

ADDRESS P. O. Box 2256 WELL NO. 1
Wichita, Kansas 67202

DRILLING CONTRACTOR Graves Drilling Co., Inc. WELL LOCATION SW SW SE
 ADDRESS 910 Union Center 330 Ft. from South Line and
Wichita, Kansas 67202 660 Ft. from West Line of
the SE (Qtr.) SEC 4 TWP 32S RGE 9W

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4367' PBTD 4345'

SPUD DATE July 19, 1982 DATE COMPLETED July 28, 1982

ELEV: GR 1470' DF 1479' KB 1481'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AXR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 228' w/ 185 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

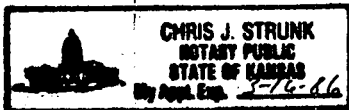
A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September, 1982.



Chris J. Strunk
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
SEP 09 1982
9-8-82
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Red bed	0	1453		
Shale & lime	1453	4367		
Rotary Total Depth		4367		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	228'	common	185	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	15.5#	4366'	common	100	10 bbl. salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots		4324' - 4332'
TUBING RECORD			4 shots		4312' - 4316'
Size 2 1/2"	Setting depth 4334'	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gallons de-mud acid	
Frac in two stages; 1st stage w/ 37,000# sand & 998 barrels of gelled water. 2nd stage w/ 14,000# sand & 520 barrels of gelled water	
Date of first production 8-23-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 26°	
RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls. Gas 20 MCF Water 40% Gas-oil ratio 1-1 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations