

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6140 EXPIRATION DATE June 30., 1982

OPERATOR Longhorn energy Res., Inc. API NO. 15-007-21,490-0000

ADDRESS P.O. Box 1314 COUNTY Barber

Great Bend, Ks 67530 FIELD Wildcat PERRY RANCH

\*\* CONTACT PERSON Ken Harlow PROD. FORMATION Mississippian SO

PHONE 316/793-7137

PURCHASER Gas- Kansas Gas Supply LEASE Brass

ADDRESS Tulsa, Okla WELL NO. 2

Oil-Clear Creek Wichita, Ks WELL LOCATION C/SE-SE

DRILLING Big hH Drilling 660 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS 400 One Main Place the SE (Qtr.) SEC19 TWP32S RGE15W.

Wichita, Ks 67202

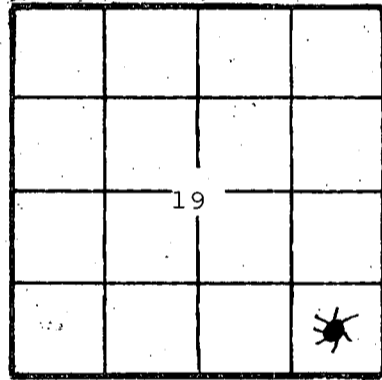
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC   
KGS

SWD/REP  
PLG.

TOTAL DEPTH 4860 PBD 4840

SPUD DATE 9/4/82 DATE COMPLETED 9/14/82

ELEV: GR 1863 DF 1873 KB 1876

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 416 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

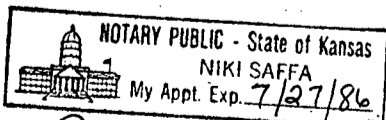
A F F I D A V I T

Kenneth W. Harlow, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Kenneth W. Harlow, Jr.*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of November, 1982.



MY COMMISSION EXPIRES: July 27, 1986

*Niki Safta*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 08 1982  
11-8-82  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Red Beds	0	417		
Red Beds & Shale	417	1539		
Shale	1539	1914		
Shale & Lime	1914	2202		
Lime & Shale	2202	3157	Heebner	4053'
Shale & Lime	3157	3348	Lansing KC	4223'
Lime & Shale	3348	3740	Marmaton	4667'
Shale & lime	3740	3907	Ft. Scott	4713'
Lime & Shale	3907	4829	Mississippi	4792'
Chert & lime	4824	4860	Cl. Miss.	4813'
RTD		4860		
DST #1 (4694-4740) wk blow; Rec. 30' mud; ISIP 47, IFP 48-48, FFP 47-56. FSIP 53,				
DST #2 (4760-4806) wk blow; Rec. 65'M; ISIP 67, FSIP 82; IFP 67-67, FFP 65-95;				
DST #3 (4750-4824) strong blow GTS 51 min. guaged 53,400 CFD--stabalized 33,900; Rec. 240' GCM- 180' HOCM; ISIP 550, FSIP 1575; IFP 106-113; FFP 162-176.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	42	89'	common	10	2% gel
Surface	12 1/4"	8 5/8"	24	416'	common	300	2% gel 2% cacl
Production	7 7/8"	4 1/2"	10 1/2"	4856	50 pozmix common	150	2% gel salt-2% gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/8 SSB	4815-21

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4800	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MCA 15% acid	4815-21
15,200 gal. Gel water Frac w/150 sks 20-40	
Sand and 25 sks 10-20 sand.	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
10/25/82	Pumping
Estimated Production -I.P.	Gravity
Oil 8 bbls.	Gas 200,000 MCF
Water 1000 bbls / day	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations 4815-21