

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,599-0000

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Perry Ranch South

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION NONE

PHONE (316) 265-9385

PURCHASER NONE LEASE Marsh Ranch West

ADDRESS _____ WELL NO. #4

DRILLING Contractor Heartland Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 1980 Ft. from West Line of

Wichita, KS 67202-1399 the SW (Qtr.) SEC 20 TWP 32S RGE 15 (W)

PLUGGING Contractor Heartland Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Suite 600 - One Main Place

Wichita, KS 67202-1399

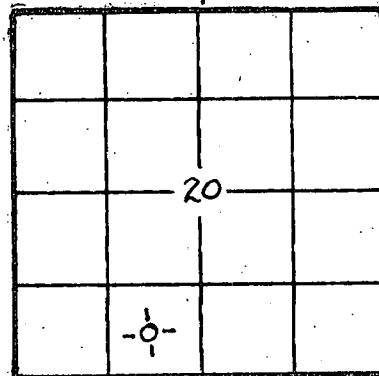
TOTAL DEPTH 4870' PBDT _____

SPUD DATE April 27, 1983 DATE COMPLETED May 5, 1983

ELEV: GR 1845 DF _____ KB 1855

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓

Amount of surface pipe set and cemented 1003' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

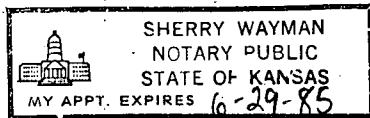
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Signature)
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May, 19 83.



MY COMMISSION EXPIRES: _____ SHERRY WAYMAN (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 23 1983
5-23-83
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Heebner	4041 (-2186)
0 - 903 Red Beds & Shale				Douglas	4066 (-2211)
903 - 4570 Shale				Lansing KC	4212 (-2357)
4570 - 4870 Lime & Shale				Base KC	4622 (-2767)
DST #1 4797 - 4818 (Rotary Measurement)				Marmaton	4656 (-2801)
Straddle 30-60-60-60				Fort Scott	4730 (-2875)
Strong blow throughout test with no gas-to-surface				Cherokee	4751 (-2896)
Recovered: 4600' gas in pipe				W. Miss.	4786 (-2931)
60' heavy gas & oil cut mud (30% oil, 25% water)				Miss.	4795 (-2940)
120' heavy gas & oil cut muddy water (32% oil, 35% water)				RTD	4870 (-3015)
120' heavy gas & oil cut muddy water (15% oil, 45% water)				LTD	4871 (-3016)
120' gas & oil cut water (2% oil, 85% water)					
1230' saltwater (120,000 ppm)					
IHH	2286	FHH	2319		
IFP	194-465	FFP	551-840		
ICIP	1538	FCIP	1474		
BHT	120° F				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1003'	Common	150	3% CaCl 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	---	---	NONE	---	---

TUBING RECORD		
Size	Setting depth	Packer set at
NONE	---	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
NONE	---

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE	N/A	N/A

Estimated Production	Oil	Gas	Water	Gas-oil ratio
--- bbls.	--- bbls.	--- MCF	--- %	---
N/A	---	---	---	---

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	NONE