

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

JUL 21 1983
7-21-83
REGISTRATION DIVISION
Wichita, Kansas

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE June 30, 1984

OPERATOR Vincent Oil Corporation API NO. 15-007-21, 624-0000

ADDRESS 125 N. Market Suite 1110 COUNTY Barber
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Ruth Benjamin PROD. FORMATION -0-
PHONE 316-262-3573 -0- Indicate if new pay.

PURCHASER -0- LEASE DeGeer

ADDRESS -0- WELL NO. 1

DRILLING CONTRACTOR Wheatstate Oilfield Services, Inc. WELL LOCATION NW/4

CONTRACTOR ADDRESS P.O. Box 329 1390 Ft. from N Line and
Pratt, Kansas 67124 2230 Ft. from W Line of
the NW (Qtr.) SEC 34 TWP 32 RGE 15 (W). **KEXX**

PLUGGING CONTRACTOR Same as Drilling WELL PLAT (Office Use Only)

TOTAL DEPTH 5150' PBDT _____

SPUD DATE 6-21-83 DATE COMPLETED 7-3-83

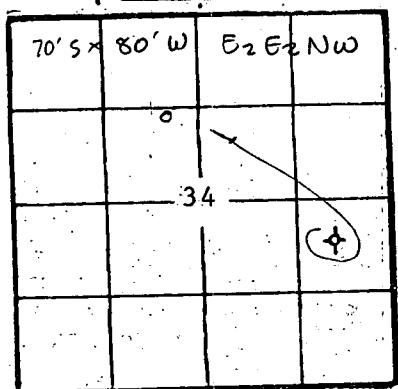
ELEV: GR 1893 DF 1903 KB 1906

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -0-

Amount of surface pipe set and cemented 366 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____



(Office Use Only)
KCC _____
KGS _____
SWD/REP/PLG.
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch
(Name)
Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of July, 1983.

1983 

Ruth N. Benjamin
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Vincent Oil Corp. LEASE NAME DeGeer SEC 34 TWP 32 RGE 15 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Surface sand, red bed, shale Shale Lime & shale DST #1 - 4994-5010 Open 30, shut in 45, open 45, shut in 60. 1st open, strong blow throughout; 2nd open, strong blow throughout, gas to surface too small to measure on final shut-in. Recovered 120' gassy slightly oil cut watery mud (55% mud, 10% oil, 35% water) 180' very slightly oil and gas cut muddy water (8% gas, 2% oil, 20% mud, 70% water), 3600' gassy salt water. (Cl 92,000, Mud Cl 11,000) Bottom hole temperature - 131° F. IFP 508-1291# ISIP 1776# FFP 1324-1700# FSIP 1776#	0	1250	ELECTRIC LOG TOPS:	
	1250	2073	Herrington	2274 (-353)
	2073	5150	Foraker	2936 (-1015)
			Admire	3099 (-1178)
			Stotler	3298 (-1377)
			Topeka	3570 (-1649)
			Heebner	4049 (-2128)
			Base KC	4672 (-2751)
			Marmaton	4687 (-2766)
			Cherokee Shale	4765 (-2844)
			Mississippian	4775 (-2854)
			Kinderhook Line	4882 (-2961)
			Viola	4954 (-3033)
			Simpson Shale	5090 (-3169)
			Simpson Sand	5094 (-3173)
		LTD	5145	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	18 3/4"	16"	56#	20'	10 sx grout	2 yds	
Surface	12 3/4"	8 5/8"	24#	381'	60/40 poz common	100	3% cc
						100	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		