

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087  
name Texas Energies, Inc.  
address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper  
Phone (316) 672-7581

Contractor: license # 5149  
name Wheatstate Oilfield Services

Wellsite Geologist Steve McClain  
Phone (316) 672-7581

PURCHASER N/A  
Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
2-08-84 2-21-84 3-01-84  
Spud Date Date Reached TD Completion Date

5250 4960  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 833 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 007-21,743 - 0000

County Barber  
230' S & 220' E of C SW NE Sec 34 Twp 32S Rge 15 East West

3070 Ft North from Southeast Corner of Section  
2200 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

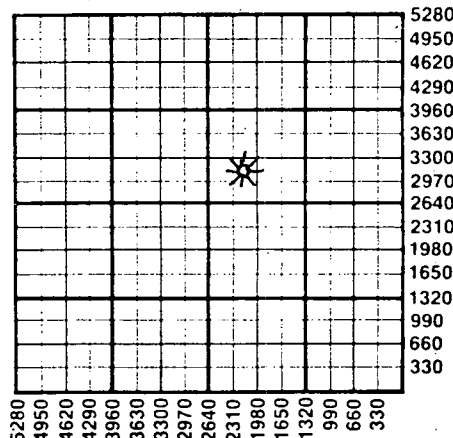
Lease Name DeGeer Well# 1-34

Field Name Deerhead

Producing Formation Marmaton

Elevation: Ground 1943 KB 1956

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water APPROX. 3070 Ft North From Southeast Corner and APPROX. 2200 Ft West From Southeast Corner Sec 34 Twp 32S Rge 15 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper  
Title Production Geologist Date 7-19-84

Subscribed and sworn to before me this 19th day of July 1984  
Notary Public Laurelan K. Stroda  
Date Commission Expires 12-22-87

RECEIVED

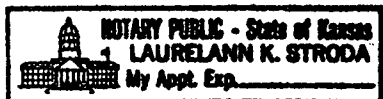
STATE CORPORATION COMMISSION

JUL 20 1984

7-20-84  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 34 Twp. 32 Rge. 15 SW



Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Operator Name Texas Energies, Inc. Lease Name DeGear Well# 1-34 SEC 34 TWP. 32S RGE. 15  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

		Name	Top	Bottom
DST #1	4718-4760 (Marmaton) 30-45-60-60. Gas to surface 2 min. 1st opening. 2nd opening gas to surface throughout - stabilized at 319 mcfg. Rec. 270' gassy mud. IHP 2305; FHP 2293; IFP 147-147; FFP 157-157; ISIP 1769; FSIP 1757.	Herington	2313	(-357)
		Oanga Sh	3139	(-1183)
		Wabaunsee	3191	(-1235)
		Stotler	3336	(-1380)
		Topeka	3605	(-1649)
		Heebner Sh	4084	(-2128)
		Br. Lime	4252	(-2296)
		Lansing	4258	(-2302)
		B/KC	4719	(-2763)
		Marmaton	4736	(-2780)
DST #2	5011-5027 (Viola) 30-45-60-60. Gas to surface 8 min. 1st opening - gauged 60.6 mcfg. to 14.3 mcfg. 2nd opening gas to surface throughout - gauged 77 to 10.9 mcfg. Rec. 90' heavy mud cut gassy oil, 500' clean gassy oil, 200' oil and gas cut water, 3140' water.	Miss.	4820	(-2864)
		Viola	4991	(-3035)
		Simpson Sh	5126	(-3170)
		Simpson Sd	5132	(-3176)
		L.T.D.	5250	(-3294)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor		16		72	8 yds 10 sx Grout		
Surface	12 1/4	8 5/8	24	833	Lite/Common	250/100	3% CC/2% Gel 3%CC
Production	7 7/8	4 1/2	10.5	5236	Lite/Common	75/100	-- / Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	5023-5025			500 gal. 15% mud acid		5023-5025	
2	4735-4739			1000 gal. 15% mud acid		4735-4739	
2	4747-4751					4747-4751	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
SI- WO Contract		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		Bbls	CAOF 2400 MCF	Bbls	CFPB		

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_  
 Disposition of gas:  vented  sold  used on lease  waiting on contract  Dually Completed.  Commingled

**PRODUCTION INTERVAL** 4735-4739; 4747-4751

