

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9869
Name Chapman Energy Okla., Inc.
Address 120 S. Market * Suite 320
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person David Cargo
Phone (316) 262-1191

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist William G. Hart
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/28/84 12/10/84 12/12/84
Spud Date Date Reached TD Completion Date
5095'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 295 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,965-0000

County Barber

NE. NE. SE. Sec. 34 Twp. 32 Rge. 15 East West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

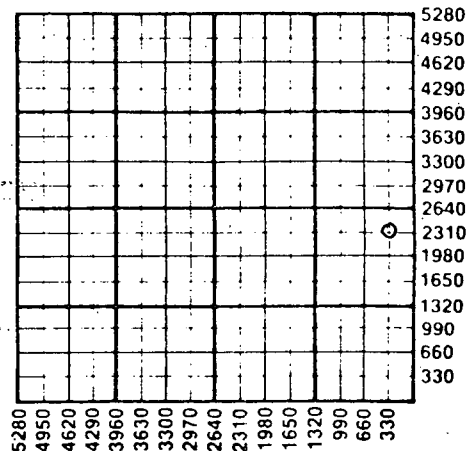
Lease Name DeGeer Well # 1

Field Name Deerhead

Producing Formation Topeka KKKC

Elevation: Ground 1961 KB 1973

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

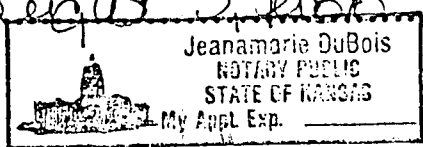
Source of Water:
Division of Water Resources Permit # T 84-1019
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West South
 Surface Water 2310 Ft North from Southeast Corner (Stream, pond etc.) 330 Ft West from Southeast Corner Sec 34 Twp 32 Rge 15 East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David N. Cargo
Title Geologist Date Jan 28, 1985

Subscribed and sworn to before me this 28th day of January 1985.
Notary Public Jeanmarie DuBois
Date Commission Expires August 3, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 34 Twp 32 Rge 15 W

15-007-21965-0000

SIDE TWO

Operator Name Chapman Energy Okla., Inc. Lease Name DeGeer Well # 1

Sec. 34 Twp. 32 Rge. 15 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

DST #1-2746-2816' (Crouse): 30/45/45/60. Strong blow thruout. ISIP=213, FSIF=243. IF=132, FF=152-152. Rec: 160' SGCM.	Herington 2343' -249'
DST #2-3636-3709': 30/45/45/60. ISIP=1402. FSIP=1402. IFP=571-1048. FFP=1131-1367. Rec: 2750'SW.	Topeka 3626' -1632'
DST #3-4606-4665': 30/45/45/60. Strong blow after 20" opening. Rec: 310: GIP, 93' SO&WCM, & 341' & water.	Heebner 4124' -2130'
DST #4-4759-4803': 30/30/30/30/. Rec: 60' Mud.	Brown Lime 4288' -2294'
DST #5-5033-60' (Viola). 30/45/45/60, Rec: 310' W&O & 3750' GIP.	Lansing 4296' -2303'
DST #6-4609' (Dennis): Rec: 120' GIP, 10' SMCO, & 110' MW.	Dennis 4615' -2617'
DST #7-3604' (Topeka): 30/45/108/124. 1st opening, GTS/6": 7.06 MCF/10", 19.9 MCF/20", 35MCF/30". 2nd opening, 193 MCF stabilized thruout. BHP=1361-1361. IFP=80-160 psig. FFP=80-120 psig.	B/KC 4758' -2764'
	Marmaton 4772' -2778'
	Cherokee 4848' -2854'
	Mississippian 4860' -2866'
	Kinderhook Shale 4885' -2891'
	Viola 5025' -3031'

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1-30-85
CONCRETE DIVISION
Wichita, Kansas

<p align="center">CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	20"	16"		40"	grout	6	
Surface	14 1/2"	13-3/8"	61#	295"	common	100	2% yel 3% cc
Production	7-7/8"	4 1/2"	10 1/2#	4754"	Class A	225	8% yel
<p align="center">PERFORATION RECORD</p>				<p align="center">Acid, Fracture, Shot, Cement Squeeze Record</p>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4616-20'			250 Hal. 15% Acid, Treat @		3628-34'	
2	3628-34'			450#-3/8" BPM			
<p>TUBING RECORD</p>				<p>Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No</p>			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	3570 MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled