

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market
Suite 1000
City/State/Zip Wichita, KS 67202

Operator Contact Person Doug Clark
Phone (316) 269-7600

Contractor: License # 5107
Name H-30 Drilling Co.

Wellsite Geologist Earl Moore
Phone (316) 263-0901

PURCHASER N/A

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name N/A
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9-27-85 10-7-85 5-13-86
Spud Date Date Reached TD Completion Date
4460' 4376'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 266' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated N/A
from feet depth to w/ SX.cmt

API NO. 15-077-21,107-0000

County Harper

E/2 E/2 NW Sec. 1 Twp. 32S Rge. 9 East West

3960 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

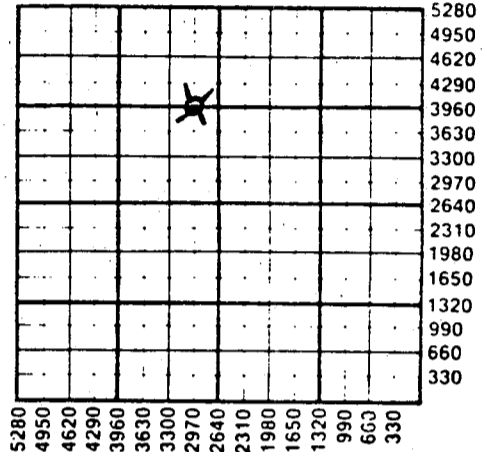
Lease Name DUSENBURY TRUST Well # 1

Field Name Spivey-Grabs

Producing Formation Dry

Elevation: Ground 1521' KB 1533'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

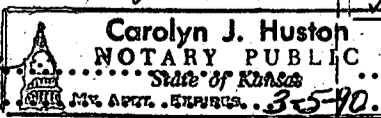
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 6-26-86

Subscribed and sworn to before me this 27th day of June 1986.

Notary Public Carolyn J. Huston
Date Commission Expires 3-5-90



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name **TXO PRODUCTION** Lease Name **DUSENBURY TRUST 1** Well # **1** SEC. **1** TWP. **32S** RGE. **9** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4391-99' (Mississippi):
 IFP/30"=31-10 psig, strong blow throughout.
 No GTS.
 ISIP/60"=667 psig.
 FFP/45"=42-10 psig, strong blow throughout.
 FSIP/90"=1000 psig.
 Rec: 25' DM, 957' GIP.

DST #2, 4393-4409' (Mississippi):
 IFP/30"=94-126 psig, strong blow.
 GTS in 7". Ga: 133 MCFD.
 ISIP/60"=1276 psig.
 FFP/45"=168-232 psig.
 Ga: 144 MCFD decr. 212 MCFD (stab).
 FSIP/90"=1265 psig.
 Rec: 110' GOCM, 100' GMO, 300' SW.

Name	Top	Bottom
LOG TOPS		
Heebner	3386	-1853
Toronto	3416	-1883
Douglas Group	3441	-1908
Douglas Sand	3512	-1979
Iatan Ls.	3650	-2117
Lansing	3676	-2143
KC	3895	-2362
Swope	4060	-2527
Hertha	4088	-2555
Cherokee	4289	-2756
Mississippi	4384	-2851
RTD	4460	
LTD	4456	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	Lite	100	
Production	7-7/8"	4-1/2"	10.5#	4458'	Class A	100	3% CaCl ₂ , 2% gel additive

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	4396-98' (Mississippi)	250 gals 7-1/2% HCl w/additives	4396-98'
4 JSPF	4396-98' (Mississippi)	150 gals 15% HCl w/NE, FE & ca-sta Squeezed well w/100 sx Class A w/.3% F.L. add.	
		250 gals 15% w/additives	

TUBING RECORD	Size	Set At	Packer at	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
"Dry"	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed

P & A (5-13-86)

