

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

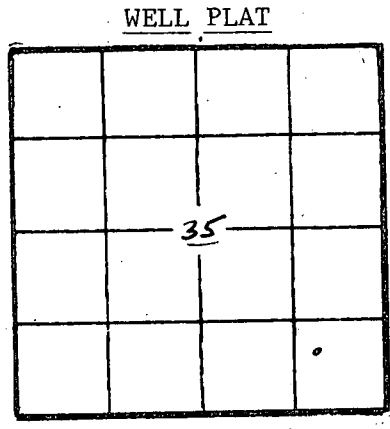
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5208 EXPIRATION DATE 6/30/83
OPERATOR Mobil Oil Corporation API NO. 15-007-10020
ADDRESS P. O. Box 5444 COUNTY Barber
Denver, CO 80217 FIELD Rhodes NE/Miss.
\*\* CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Mississippi "Chat"
PHONE 303/572-2696

PURCHASER Cities Service Gas Company LEASE Jefferson Long "B"
ADDRESS 710 Sutton Pl. Bldg., 209 E. William Withita, Ks 67202 WELL NO. #1
WELL LOCATION NW SE SE

DRILLING Jones, Shelburne & Farmer 990 Ft. from East Line and
CONTRACTOR ADDRESS 28th & Lincoln Blvd. 990 Ft. from South Line of
Oklahoma City, OK the SE/4Qtr.) SEC 35 TWP 32 SRGE 11 W.

PLUGGING -
CONTRACTOR ADDRESS



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 4605' PBD 4567'
SPUD DATE 9/10/56 DATE COMPLETED 9/30/56
ELEV: GR 1543 DF 1551 KB 1553.6

DRILLED WITH (CABLE) (ROTARY) (TOOLS).
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 73,243-C (C-10,825)

Amount of surface pipe set and cemented 279 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of April, 1983.

(Signature of Notary Public)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
4-20-83
APR 20 1983

OPERATOR Mobil Oil Corporation LEASE Jefferson Long "B" SEC 35 TWP 32S RGE. 11W  
 WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Red Bed	0	45	Heebner Shale	3639		
Sand Strks.	45	50	Douglas (Iowa Sd)	3747		
Red Bed & Shells	50	865	Lansing-K. C.	3821		
Shale	865	1291	Mississippi	4488		
Anhydrite, Salt & Shale	1291	1450	R.T.D.	4605		
Shale & Shells	1450	1680				
Lime	1680	1855				
Lime & Shale	1855	1970				
Shale	1970	2055				
Shale & Lime	2055	2620				
Shale & Shells	2620	2770				
Lime	2770	3040				
Lime & Shale	3040	3110				
Lime	3110	3405				
Shale & Lime	3405	3602				
Lime	3602	4605				
DST #1, 4484-4514, open 1 hr., gas/1 min., ga. 2835 mcf/gpd/15 min. & stabilized, rec. 64' GCM, FP 320-335#, BHP 1690#/20 min.						
DST #2, 4514-38, open 1 hr., gas/1 min., ga. 2400 mcf/gpd/15 min., 3120 mcf/gpd/30 min., 3215 mcf/gpd/45 & 60 min., rec. 24' GCM, FP 368-442#, BHP 1722#/20 min.						
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8"	25.4#	279'	Poxmix cir.	150	
Production	7 7/8"	5 1/2"	14#	4604'	Pozmix	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 4/ft.	Size & type	Depth interval
					4484-4528

Size	Setting depth	Packer set at
2"	4474'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10/1/56 PB 4567; acidize perf 4484-4528 w/500" gal. MCA	4484-4528
10/2/56. Petrogel frac perf 4484-4528 w/25,000 sd. and 25,000 gal. lse oil.	

Date of first production 10/12/56	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production T.I.P.	Gas 15,500 bbls.	Water %
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio bbls. CFPB
Perforations 4484-4528		