

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE June 85

OPERATOR Hummon Corporation API NO. 15-007-21,820-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Wilber Berg PROD. FORMATION _____
PHONE 263-8521 Indicate if new pay.

PURCHASER _____ LEASE Williams "A"

ADDRESS _____ WELL NO. 1

DRILLING Big-H Drilling, Inc. WELL LOCATION 150' N of SW SW SW

CONTRACTOR ADDRESS 400 One Main Place 480 Ft. from south Line and

Wichita, KS 67202 330 Ft. from west Line of (EX)

PLUGGING Big-H Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS 400 One Main Place KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 3733 PBTD _____ SWD/REP _____

SPUD DATE 5-18-84 DATE COMPLETED 5-25-84 PLG. _____

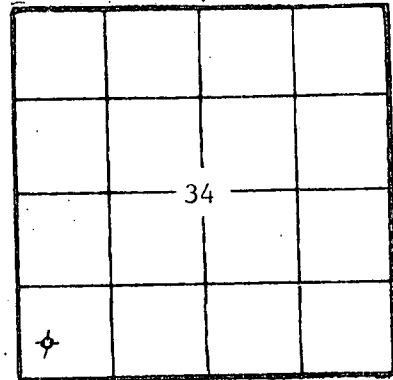
ELEV: GR 1492 DF 1502 KB 1505 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201.50' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of May, 1984

19 **SANDRA L. MENDOZA**
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

RECEIVED
STATE CORPORATION COMMISSION
5-31-84
MAY 31 1984
CONSERVATION DIVISION
Wichita, Kansas

Sandra L. Mendoza
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Williams "A" SEC 34 TWP 32 RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1: <u>2804-2820'</u> OP 30-45-30-45 Rec. 70' slightly gas & water cut mud SIP 933-838 FP 29-39/48-58 HP 1359-1340</p> <p>DST #2: <u>3634-3648'</u> OP 30-60-60-60 SIP 1406-1355 GTS 12 min. into 2nd OP FP 42-53/53-95 Rec. 63' GCM w/oil specks HP 1822-1802 61' SOGCM BHT 112^o 61' SOGCM</p> <p>DST #3: <u>3606-3658'</u> OP 60-90-90-120 SIP 1223-1335 GTS 25 min. into 2nd OP FP 37-85/85-127 HP 1822-1792 Ga. 35 min. 2,640 CFG, 45 mins. 3,710 CFG & stab. Rec. 72' GCM w/oil specks 124' Gas cut & very slightly oil cut mud 62' Gas cut, very slight oil cut watery mud</p> <p>Red Beds 0 220 Red Beds & Shale 220 1139 Shale & Lime 1139 1613 Lime & Shale 1613 1830 Shale & Lime 1830 3685 Lime & Shale 3685 3733 RTD 3733</p> <p>If additional space is needed use Page 2</p>			<p>ELECT. LOG TOPS</p> <p>Onaga Sh. 2594 -1089 Tarkio Lm 2802 -1297 Elgin Sh. 3400 -1895 Heebner 3611 -2106 Dg. Lm 3632 -2127 Dg. Sh. 3662 -2157 LTD 3735</p>	

RELEASED
JUN 10 1985

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

FROM CONFIDENTIAL

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	215	Common	200	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations