

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bryce F. Hayes

API NO. 15-077-20,565-0000

ADDRESS Box 326

COUNTY Harper

Attica, Kansas 67009

FIELD Sharon

**CONTACT PERSON Bryce F. Hayes

PROD. FORMATION Mississippian

PHONE 316-254-7621

LEASE Kircher

GAS PURCHASER Cities Service Oil Co. for KP&L

WELL NO. 2

ADDRESS Box 300

WELL LOCATION 70' East of C N/2 N/2 NE

Tulsa, Oklahoma

330 Ft. from North Line and

DRILLING Sweetman Drilling, Inc.

1390 Ft. from East Line of

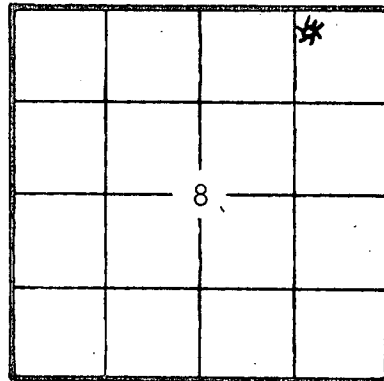
CONTRACTOR

ADDRESS One Main Place / Suite 410

the NE/4 SEC. 8 TWP. 32 RGE. 9W

Wichita, Kansas 67202

WELL PLAT



KCC [check] KGS [check] (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4391' PBSD 4380'

SPUD DATE 3-9-80 DATE COMPLETED 6-12-80

ELEV: GR 1478' DF 1485' KB 1488'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 258' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

John Roger McCoy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Representative (FOR) Bryce F. Hayes

OPERATOR OF THE Kircher LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

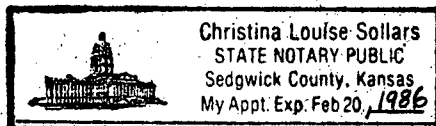
SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF June, 1980, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF March, 1980.

Handwritten signature of John Roger McCoy and Christina Louise Sollars, Notary Public.



MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION

MAR 22 1982 3-22-82 CONSERVATION DIVISION Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|------|-------|
| Heebner 3378(-1890) | | | | |
| Lansing 3588(-2100) | | | | |
| Kansas City 3865(-2377) | | | | |
| Stark 4039(-2551) | | | | |
| Mississippian 4312(-2824) | | | | |
| RTD 4391(-2903) | | | | |
| <p>DST #1 4312-4330' 30-45-60-60 Gas in 11", Gauge 77,500 CFG stab. Rec. 65' gcm, 60' thin gcm. ISIP 581# FSIP 549# FP 84-63#</p> | | | | |
| <p>DST #2 4330-4360' 30-45-60-60 Gas in 38", Gauge 14,100 CFG. Rec. 60' gcm, 60' sl ogcm 225' med to hvy ocm 15' wtr ISIP 539# FSIP 549# FP 95-137#</p> | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 28# | 246' | Common | 250 | 2% gel 3% cal. chlor. |
| Production | 7-7/8" | 4-1/2" | 10.5# | 4389' | Common | 150 | None |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | Jumbo Jet | 4320-4330' |
| | | | 2 | Jumbo Jet | 4340-4350' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1,000 gallons 15% MCA | 4320-4350' |
| Frac. 800 bbl. x 25,000# sand | 4320-4350' |

| | | |
|--|--|---------------------------|
| Date of first production 1-25-81 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil 1/2 bbls. | Gas 44 MCF |
| | Water % 39 | Gas-oil ratio 88,000 CFPB |
| Disposition of gas (vented, used on lease or sold) Sold | Perforations 4320-4330' | 4340-4350' |