

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-007-20,776-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Sharon

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE DAVIS "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. 2

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION W/2 W/2 SW

DRILLING H-30 Drilling Co., Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 251 N. Water - #10 1320 Ft. from North Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 8 TWP 32S RGE 9W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4396' PBTD 4382

SPUD DATE 4/16/82 DATE COMPLETED 4/26/82

ELEV: GR 1459' DF KB 1467'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 312' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July

19 82 .



Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED FEB 1 1983 2-1-83 CONSERVATION DIVISION Wichita Kansas

SIDE TWO\*

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corp. LEASE Davis "A" #2 SEC. 8 TWP. 32S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Lime	0	1365		
Redbed, Shale and Anhydrite	1365	1651		
Shale and Lime	1651	1925		
Lime and Shale	1925	2690		
Shale and Lime	2690	2910		
Lime and Shale	2910	3130		
Shale and Lime	3130	3350		
Lime and Shale	3350	3790		
Shale and Lime	3790	3907		
Lime and Shale	3907	4140		
Shale and Lime	4140	4235		
Lime and Shale	4235	4396	Miss. Chert LTD	4328(-2861)
RTD	4396		(Electra-Log Logged)	4396(-2929)
<p>Drill Stem Test #1, 4294-4336 (Mississippi)                      Open 30 min., shut in 30 min., open 120 min., shut in 30 min.                      Gas to surface/lo min. during 1st opening.                      Rec. 160' gassy mud with oil scum in top of tool.                      110,000 cfg/d.                      ISIP 1289#; FSIP 1248#; IFP 124-93#; FFP 83-62#.</p> <p>Drill Stem Test #2, 4336-4343 (Mississippi)                      Misrun.</p> <p>Drill Stem Test #3, 4334-4346 (Mississippi)                      Open 30 min., shut in 30 min., open 120 min., shut in 30 min.                      Gas to surface in 80 min.                      Rec. 160' oil and water cut gassy mud, 60' heavy water and gas cut muddy oil, &amp; 60' slightly mud cut gassy watery oil.                      ISIP plugged; FSIP 1007#; IFP plugged; FFP 95-95#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	12 1/4"	8-5/8"	24	312'	common	200	
Production pipe	7-7/8"	4 1/2"	10.5	4395'	50/50 poz	250	2% gel & 4# gil/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4328-4334

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	

\*NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.