SIDE ONE	AFFIDAVIT OF	COMPLETION	FORM		(REV)	ACO-1
This form shall be filed im rado Derby Building, Wichit the well, regardless of how Attach separate letter o confidential, only file one side two will then be held Circle one: Oil, Gas, Dry, Applications must be filed Attach wireline logs (1. KCC # (316) 263-3238. (Ru	a, Kansas 67202 the well was co f request if the copy. Informat confidential. SWD, OWWO, Inje for dual complet	ention on side completed. Type comming, sonic losses 22-2-125)	ten days and is to le one willowe and congling, Stog, gamma	after the be held on the be of purposed in the best of	completic confidentionable reconstruction, ipection, from log,	lon of Lal . If cord and T.A.
OPERATOR Bryce F. Hayes		A	API NO	None ass	signed	
ADDRESS Box 326			COUNTY	Harper		
Attica, Kansas	67009	F	FIELD	Sharon		
**CONTACT PERSON Bryce F.	Hayes	F	PROD. FOR	MATIONN	<u> 1ississip</u>	pian
GAS PHONE 316-	254 – 762 i	I	LEASE K	ircher		
PURCHASER Cities Service 0	il Co. for KP&L		WELL NO.			
ADDRESS Box 300			_			
Tulsa, Oklahoma			WELL LOCAT			
DRILLING Graham-Michaeli	S	-	330 Ft	· from	North	Line and
CONTRACTOR ADDRESS Wichita, Kansas	•		330 Ft	· from	East	Line of
			the NE/4	SEC. 8	TWP32	RGE . 9W
DI HOOTNO			WI	ELL PLAT		
PLUGGING CONTRACTOR					•	KCC
ADDRESS						KGS (Office
						Use)
TOTAL DEPTH 4410'	PBTD 4380'			-	-	
SPUD DATE 6-15-57 DATE	COMPLETED 7-1	7–57				
ELEV: GR 1462' DF 14	70' Кв 14	72'				
DRILLED WITH ((ROTAR	Y) (TOOLS				ب	
Amount of surface pipe set	and companted	3001	1	DV Tool I'	ised? No	
Amount of surface pipe set	The second second	1	<u> </u>	. 1001		**************************************
·	AFF					PECE
STATE OF Kansas	, COUNTY	OF Sedg	wick	S	s, I, A	S SOUTH OF S
John Roger McCoy	OF LAWFU	IL AGE, BEIN	NG FIRST I	DULY SWOR	n Geor Hi	is Spry, ""
DEPOSES THAT HE IS Repre	esentative	(FOR)(■)Br	yce F. F	layes, chois	esent
OPERATOR OF THE Kirche						K1////
THIS AFFIDAVIT FOR AND ON T				4		
SAID LEASE HAS BEEN COMPLET	ED AS OF THE 17	7th DAY OF	₹ July		19 57 .	AND THAT
ALL INFORMATION ENTERED HER BY OLD MAGNOLIA PETROLEUM (FURTHER AFFIANT SAITH NOT.	EIN WITH RESPECT	TO SAID WE				
			(s)	Rom	me	<i>I</i>
CHECCETUED AND CHOOM DEEDER	ME THE IKY			b	3///	22/



NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH NAME FORMATION DESCRIPTION, CONTENTS, ETC. See attached Records. Well drilled and completed by Magnolia Oil Company. (Mobil). Lease later sold to the present owner and operator, Bryce F. Hayes. CASING RECORD (New) Report of all strings set - surface, intermediate, production, etc. or (Used) Sixe hole drilled | Sixe casing set (in O.D.) Weight lbs/ft. Setting depth Type cement Sacks Purpose of string 12-1/4" Pozmix 'B' 250 9-5/8" 25.4# 300' Surface Production $^{\zeta}$ 14# 44091 200 Pozm<u>ix</u> LINER RECORD PERFORATION RECORD Sacks coment Shots per ft. Depth interval Bottom, ft. Top, ft. TUBING RECORD 4 4340-4350' Jet Setting depth Packer set at 2-3/8" EUE 43381 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used Christina Louise Soffers (tiowing, paidming, gaiwolt) Sedgwick County, Kansus Date of first production Producing method Gravity 26° 7-17-57 Pump Gas-oil ratio Gos RATE OF PRODUCTION PER 24 HOURS 1,048 33 Disposition of gas (vented, used on loose Perforations 4340-43501