

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

15-077-21,278-0000

API NO. 15- \_\_\_\_\_  
County Harper  
C - SE - NE - NW Sec. 8 Twp. 32S Rge. 9 X W

COPY

Operator: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Address 110 N. Market, Suite 205

990 Feet from X (circle one) Line of Section  
2310 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, N or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Easterby "A" Well # 1

Field Name Sharon

Producing Formation Mississippian

Elevation: Ground 1483 KB 1488

Total Depth 4435 PBD

Amount of Surface Pipe Set and Cemented at 209 KB Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 8-19-94 JH  
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 400 bbls

Dewatering method used \_\_\_\_\_

Method of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Rice Engineering Corporation

Lease Name Downing #2 License No. 5006

Kansas Quarter Sec. 13 Twp. 32S S Rng. 10 W

County Barber Docket No. D-5571

Purchaser: People's Natural Gas

Operator Contact Person: Larry J. Richardson

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion:  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2-10-94 2-20-94 3-26-94  
Spud Date Date Reached TD Completion Date

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STATE CORPORATION COMMISSION  
APR 10 1994  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitt  
Title C. W. Sebitts - President Date 4-18-94

Subscribed and sworn to before me this 18th day of April  
19 94

Notary Public Verdella Lewis

6-06-94

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached   
Wireline Log Received   
Geologist Report Received   
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
VERDELLA LEWIS  
My Appt. Exp. 6-6-94

Operator Name Pickrell Drilling Company, Inc. Lease Name Easterby "A" Well # 1

Sec. 8 Twp. 32S Rge. 9  East County Harper  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Dual Compensated Porosity Log  
 Dual Induction

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Heebner	3378	(-1890)			
Lansing	3595	(-2107)			
Kansas City	3867	(-2379)			
Stark	4043	(-2555)			
Cherokee	4269	(-2781)			
Mississippian	4312	(-2824)			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	209'KB	60-40 poz	180sx	2%gel, 3%CC
Prod. Casing	7 7/8"	4 1/2"	10.5#	4434'KB	ASC	135sx	5#gil/sx.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	4348-4356		500 gal. 15% DSFe, 24 bbl KCL wtr spacer, 12,000 gal. My-T-Gel pad, Frac w/42,900E 12/20 sd in 24,700 gal. My-T-Gel plus 5500# 8/16sd in 2000 gal. My-T-Gel, flush w/3550 gal gelled wtr.

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4358			

Date of First, Resumed Production, SWD or Inj. Wait on P.L. connection Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Trace	840	Load water only		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Cemented  Other (Specify) Production Interval: 4348-4356

# PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205  
 WICHITA, KANSAS 67202-1996  
 (316) 262-8427

# COPY

#1 Easterby "A"  
 C SE NE NW  
 Section 8-32S-9W  
 Harper County, Kansas

API#: 15-077-21,278 —○○○○  
 990' From North Line of Section  
 2310' From West Line of Section  
 ELEV: 1488' KB, 1486' DF, 1483' GL

- 2-09-94: MIRT.
- 2-10-94: RU, prep to spud.
- 2-11-94: Drlg. under surface. (On 2-10) Spud @ 3:15 PM. Ran 5 jts. of new 8 5/8" 20# Csg. set @ 209' KB, cmt w/180sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 11:00 PM on 2-10-94.
- 2-14-94: (On 2-12) Drlg. @ 1629'. (On 2-13) Drlg. @ 2427'. (On 2-14) Drlg. @ 2959'.
- 2-15-94: Drlg. @ 3350'.
- 2-16-94: Drlg. @ 3865'.
- 2-17-94: Drlg. @ 4215'.
- 2-18-94: Testing @ 4346'. DST #1 4313'-4331', 30"-60"-60"-90" GTS 2 min., gauged 1,797 MCF - 20 min., 1,980 MCF - 30 min. 2nd opening gauged 1,980 MCF - 10 min. & stabilize @ 2,163 MCF in 20 min. Rec: 90' GCM, ISIP 782#, IFP 538-538#, FFP 569-569#, FSIP 782#.
- 2-21-94: (On 2-18) DST #2 4331'-4346', 30"-60"-60"-90" GTS 2 min. Ga: 417 MCF in 10", 20" & 30". 2nd Op Ga: 429 MCF - 10 min. & stab. @ 442 MCF - 20 min. Rec: 40' GCM (10% gas, 90% mud) & 60' SOGCM (2% oil, 10% gas, 88% mud), ISIP 782#, IFP 139-139#, FFP 150-150#, FSIP 782#. (On 2-19) DST #3 4346-4361', 30"-60"-60"-90", GTS 60 min. GA: 14.1 MCF 70 min. & stab. @ 15.4 MCF - 80 min. Rec: 40' GCM (10% gas, 90% mud); 120' HOGCM (40% oil, 20% gas, 40% mud) 60' HOGCM wtr (40% oil, 30% gas, 20% wtr, 10% mud). Total fluid 220', ISIP 782#, IFP 86-86#, FFP 86-86#, FSIP 782#. (On 2-20) RTD 4435. LTD 4437'. Ran 108 jts. of used 4 1/2" 10.5# productin csg. set @ 4434' KB, cmt w/135sx of ASC w/5#s gil. per sx. PD @ 11:45 AM on 2-20-94. Cmt rathole w/15sx. (On 2-21) WOCT.
- 2-22-94: WOCT.
- 2-23-94: WOCT.

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 STATE CORPORATION COMMISSION

APR 19 1994

4-19-94 ELECTRIC LOG TOPS  
 CONSERVATION DIVISION Heebner 3378 (-1890)  
 Wichita, Kansas Lansing 3595 (-2107)  
 Stark 4043 (-2555)  
 Cherokee Shale 4269 (-2781)  
 Mississippian 4312 (-2824)  
 LTD 4437

### SAMPLE TOPS

Kanawaka	3205 (-1717)
Elgin Sand	3249 (-1761)
Heebner	3378 (-1890)
Douglas Shale	3434 (-1946)
Douglas Sand	3516 (-2028)
Lansing	3595 (-2107)
Stark	4042 (-2554)
Cherokee Shale	4269 (-2781)
Mississippian	4311 (-2823)
RTD	4435