

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,610-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Sharon East

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Davis "A"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION NW NE SW

DRILLING Union Drilling 330 Ft. from North Line and

CONTRACTOR 422 Union Center Bldg. 990 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 8 TWP 32 RGE 9W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4402 PBD 4382

SPUD DATE 8-29-80 DATE COMPLETED 10-12-80

ELEV: GR 1469 DF KB 1474

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid with a small circle in the top-left cell.

KGS SWD/REP PLG.

Amount of surface pipe set and cemented 290' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

FEB 1 1983

2-1-83

CONSERVATION DIVISION

Wichita, Kansas

AFFIDAVIT

Robt K. Edmiston

that: being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robt K. Edmiston (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September

19 82.



Signature of Marilyn E. Fox (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	226	Mississippi LTD	4324 (-2850)
Redrock & redbed	226	290		4402 (-2928)
Shale	290	3333		
Shale & Lime	3333	3803		
Lime & Shale	3803	3941		
Lime	3941	4332		
Lime & Chert	4332	4342		
Lime	4342	4402		
RTD		4402		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8		285	Common	250	2% gel, 3% cc
Production		4-1/2	9.5	4401	50/50 posmix	220	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4328-4338
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gal., 15% Demud	4328-4338
Frac. 35,000 (20/40) 5,000 (10/20 sd.)	4328-4338

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls. Gas 67 MCF Water 33% 5 bbls. Gas-oil ratio 6700 CFPB	Perforations 20

* NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.