

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,777-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Sharon

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER(oil) Koch (gas) KS Gas Supply LEASE EASTERBY

ADDRESS P.O. Box 2256 Box 300 WELL NO. 1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION S/2 S/2 NW

DRILLING H-30 Drilling Co., Inc. 1320 Ft. from West Line and

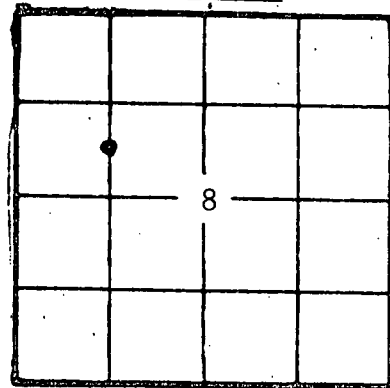
CONTRACTOR ADDRESS 251 N. Water - #10 660 Ft. from South Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 32 SRGE 9W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4380' PBD 4379'

SPUD DATE 3/22/82 DATE COMPLETED 4/2/82

ELEV: GR 1469' DF KB 1477'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Robt K. Edmiston] (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July 19 82.



[Signature of Marilyn E. Fox] (NOTARY PUBLIC) Marilyn E. Fox

MY COMMISSION EXPIRES: November 14, 1985

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 05 1982 8-5-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO\*

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corp. LEASE Easterby #1 SEC. 8 TWP 32S RGE. 9W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed and Shale	0	42		
Redbed and Sand	42	321		
Redbed and Shale	321	1635		
Lime and Shale	1635	2118		
Shale and Lime	2118	2350		
Lime and Shale	2350	2560		
Shale and Lime	2560	2900		
Lime and Shale	2900	3270		
Shale and Lime	3270	3415	Heebner	3374(-1897)
Lime and Shale	3415	3765	Lansing	3593(-2116)
Shale and Lime	3765	3880		
Lime and Shale	3880	4125		
Shale and Lime	4125	4380	Base/KC	4128(-2651)
			Cherokee	4263(-2786)
			Mississippi	4321(-2844)
RTD	4380		LTD	4370(-2893)
			(Electra-Log Logged)	
Drill Stem Test #1, 4296-4326(Cherokee) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Blow throughout. Rec. 62' watery mud. ISIP 149#; FSIP 91#; IFP 66-41#; FFP 49-49#.				
Drill Stem Test #2, 4311-4331(Cherokee) Misrun.				
Drill Stem Test #3, 4296-4331(Cherokee) Open 30 min., shut in 30 min., open 120 min., shut in 90 min. Rec. 1403' gas in pipe, 144' gassy oil spotted mud. ISIP 173#; FSIP 157#; IFP 49-49#; FFP 66-66#.				
Drill Stem Test #4, 4329-4341(Mississippi) Open 30 min., shut in 30 min., open 120 min., shut 90 min. Gas to surface/30 min. Stabilized 13,400 cfg/d Rec. 186' gas & oil cut mud, 124' slightly mud cut oil. ISIP 867#; FSIP 833#; IFP 82-74#; FFP 91-99#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	12 1/2"	8-5/8"	24	285		300	
Production pipe	7-7/8"	4 1/2"	10.5	4379'		225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4328-4334

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	bbbls.	MCF	bbbls.

Disposition of gas (vented, used on lease)	Perforations

\* NOTE: Edmiston Oil Company, Inc., operates this from the casing point.