

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED

API NO. 15- 077-21443-0000

County Harper

C NE - SW - Sec. 7 Twp. 32S Rge. 9W

Operator: License # 5429 **KCC WICHITA**

Name: Bryce F. Hayes Oil & Gas

Address: P.O. Box 108

City/State/Zip Attica, KS 67009-0108

Purchaser: \_\_\_\_\_

Operator Contact Person: Bryce F. Hayes

Phone ( 620 ) 254-7204

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: John Hastings

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- ENHR
- Other (Core, MSW, Expl., Cathodic, etc)
- S10W
- S1GW
- Temp. Abd.

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening
- Plug Back
- Commingled
- Dual Completion
- Other (SWD or Inj?)
- Re-perf.
- Conv. to Inj/SWD
- PSTD
- Docket No.
- Docket No.
- Docket No.

11.21.02   12.1.02   12.1.02  
 Spud Date      Date Reached TD      Completion Date

1980 Feet from SN (circle one) Line of Section

1980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Stone Well # B-3

Field Name Sharon

Producing Formation Mississippi

Elevation: Ground 1466' KB 1477'

Total Depth 4461' PSTD NA

Amount of Surface Pipe Set and Cemented at 226 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan RA's Ed 1-21-03  
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 1,200 bbls

Dewatering method used Haul off free water

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Messenger Petroleum

Lease Name Nicholas SWD License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 EW

County Kingman Docket No. D25073

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryce F. Hayes

Title Owner/Operator Date 1-13-03

Subscribed and sworn to before me this 13 day of JANUARY 2003

Notary Public Carol F. Hayes

Date Commission Expires 1-15-2006

**K.C.C. OFFICE USE ONLY**

F NO Letter of Confidentiality Attached  
 C YES Wireline Log Received  
 C YES Geologist Report Received

Distribution

KCC       SWD/Rep       NGPA  
 KGS       Plug       Other  
 (Specify)

**CAROL F. HAYES**  
 Notary Public - State of Kansas  
 My Appt. Expires 1-15-2006

Operator Name Bryce F. Hayes Oil & Gas Lease Name Stone Well # B-3

Sec. 7 Twp. 32S Rge. 9  
 East  
 West

County Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

*1 Test on GEO REPORT*  
 Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Geological Log  
 Dual Induction Log  
 Dual Compensated Porosity Log

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Heebner Sh.	3397'	-1920
Lansing	3613'	-2136'
Stark Sh.	4059'	-2582-
Cherokee Sh.	4290'	-2813'
Mississippian	4343'	-2866'
RTD	4460'	-2883'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8 5/8"	24	226	60/40 Poz	175	3% CC
None							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval

15-077-21443-0000

ALLIED CEMENTING CO., INC

P.O BOX 31  
RUSSELL KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 088616

Invoice Date: 11/25/02

RECEIVED  
JAN 14 2003  
KCC WICHITA

Sold Bryce Hayes Oil & Gas  
To: P. O. Box 108  
Attica, KS  
67009

Cust I.D.....: Hayes  
P.O. Number...: Stone B-3  
P.O. Date.....: 11/25/02

Due Date.: 12/25/02  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	6.6500	698.25	E
Pozmix	70.00	SKS	3.5500	248.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	6.00	SKS	30.0000	180.00	E
Handling	184.00	SKS	1.1000	202.40	E
Mileage (14)	14.00	MILE	7.3600	103.04	E
184 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	14.00	MILE	3.0000	42.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2069.19  
 Date of Invoice: 11/25/02 1 1/2% Charged Thereafter Tax.....: 0.00  
 If Account CURRENT take Discount of \$ 206.92 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 2069.19

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

10814

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine L.D.G.

DATE <u>11-23-02</u>	SEC <u>7</u>	TWP. <u>32S</u>	RANGE <u>9W</u>	CALLED OUT <u>1:00 AM.</u>	ON LOCATION <u>2:45 AM</u>	JOB START <u>5:08 AM</u>	JOB FINISH <u>5:25:10 AM</u>
LEASE <u>Stone</u>	WELL # <u>#B-3</u>	LOCATION <u>Bal/HP CO. line</u>			COUNTY <u>HARPER</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 N 1/4 F NINTO</u>					

CONTRACTOR Duke #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 226  
 CASING SIZE 8 5/8 DEPTH 226  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 226  
 TOOL DEPTH  
 PRES. MAX 100 MINIMUM —  
 MEAS. LINE SHOE JOINT 15 FT  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS.  
 DISPLACEMENT Fresh Water 13 1/4 BBLs

OWNER Hayes Oil + Gas  
 CEMENT  
 AMOUNT ORDERED 175 x 60' 40' 2' + 39% CC

COMMON	<u>105</u>	@	<u>6.65</u>	<u>698.25</u>
POZMIX	<u>70</u>	@	<u>3.55</u>	<u>248.50</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.10</u>	<u>202.40</u>
MILEAGE	<u>14</u>			<u>103.04</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.  
 # 302 HELPER Dwayne  
 BULK TRUCK  
 # 356 DRIVER Larry B.  
 BULK TRUCK  
 # DRIVER

TOTAL 1462.19

REMARKS:

SERVICE

Pipe on Bottom Break pipe  
Pump 5 BBLs water pump  
175 x 60' 40' 2' + 39% CC Displace  
WT 13 1/4 BBLs Fresh Water  
Shut in Cement did not  
Rig Down

DEPTH OF JOB	<u>226</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>3.00</u>	<u>42.00</u>
PLUG <u>Wooden</u>		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL 1607.00

CHARGE TO: Hayes Oil + Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>2069.19</u>
DISCOUNT	<u>206.92</u> IF PAID IN 30 DAYS

SIGNATURE X Mike Godfrey

X Mike Godfrey  
 PRINTED NAME

Net \$1862.27



15-077-21443-0000

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 088698

Invoice Date: 12/10/02

Sold Bryce Hayes Oil & Gas  
To: P. O. Box 108  
Attica, KS  
67009

**RECEIVED**  
**JAN 14 2003**  
**KCC WICHITA**

Cust. I.D.....: Hayes  
P.O. Number...: Stone B-3  
P.O. Date....: 12/10/02

Due Date.: 01/09/03  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	96.00	SKS	6.6500	638.40	E
Pozmix	64.00	SKS	3.5500	227.20	E
Gel	6.00	SKS	10.0000	60.00	E
Handling	166.00	SKS	1.1000	182.60	E
Mileage min. chq.	1.00	MILE	100.0000	100.00	E
Rotary Plug	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	14.00	MILE	3.0000	42.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 1770.20  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00  
 If Account CURRENT take Discount of \$ 177.02 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 1770.20

15-077-21413-0000

# ALLIED CEMENTING CO., INC.

10851

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>12-01-02</u>	SEC. <u>7</u>	TWP. <u>32S</u>	RANGE <u>9W</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>10:50 PM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>STONE</u>	WELL # <u>B-3</u>	LOCATION <u>BA/HP Co. LINE ON</u>			COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>160, 1N, 12E, N1S</u>					

CONTRACTOR DUKE DRILB #1  
 TYPE OF JOB ROTARY PLUG  
 HOLE SIZE 7 7/8" T.D. 4460'  
 CASING SIZE 8 5/8" DEPTH 226'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" x 16.6# DEPTH 1500'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT MUD/H<sub>2</sub>O

OWNER BYRCE F. HAYES OIL + GAS

CEMENT  
 AMOUNT ORDERED 160sx 60:40:4

COMMON <u>A</u> <u>96</u>	@	<u>6.65</u>	<u>638.40</u>
POZMIX <u>64</u>	@	<u>3.55</u>	<u>227.20</u>
GEL <u>6</u>	@	<u>10.00</u>	<u>60.00</u>
CHLORIDE _____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>166</u>	@	<u>1.10</u>	<u>182.60</u>
MILEAGE <u>166-MINIMUM</u>			<u>100.00</u>
TOTAL			<u>1208.20</u>

### EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B.  
 # 181 HELPER ROBERT B.  
 BULK TRUCK DRIVER CONNIE M.  
 # 342  
 BULK TRUCK DRIVER \_\_\_\_\_  
 # \_\_\_\_\_

### REMARKS:

### SERVICE

35sx @ 1500'  
35sx @ 900'  
35sx @ 275'  
25sx @ 60'  
15sx - RATHOLE  
15sx - MOUSE HOLE

DEPTH OF JOB 1500'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 520.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 14 @ 3.00 42.00  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 562.00

CHARGE TO: BYRCE F. HAYES OIL + GAS  
 STREET P.O. Box 108  
 CITY ATZCA STATE KANSAS ZIP 67009

### FLOAT EQUIPMENT

\_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE 1770.20  
 DISCOUNT 177.02 IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey

Mike Godfrey  
 PRINTED NAME

Net # 1593.18