

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR PICKRELL DRILLING COMPANY API NO. 15-077-20754-0000

ADDRESS Litwin Building Suite 205 COUNTY Harper

110 North Market Street Wichita, KS 67202 FIELD Sharon NE

**CONTACT PERSON Jay McNeil PROD. FORMATION N/A

PHONE 262-8427 LEASE Hogard "B"

PURCHASER _____ WELL NO. #1

ADDRESS N/A WELL LOCATION 140' W C NE SE

DRILLING PICKRELL DRILLING COMPANY 1980 Ft. from South Line and

CONTRACTOR _____ 800 Ft. from East Line of

ADDRESS Litwin Bldg. Suite 205 the SEC. 6 TWP. 32S RGE. 9W

110 N. Market St., Wichita, KS 67202

PLUGGING Allied Cementing

CONTRACTOR _____

ADDRESS Box 678

Great Bend, Kansas 67530

TOTAL DEPTH 4450 PBTD N/A

SPUD DATE 11/21/81 DATE COMPLETED 11/30/81

ELEV: GR 1492 DF 1494 KB 1497

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____ (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208'	Common	175	50% poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

DEC - 7 1981

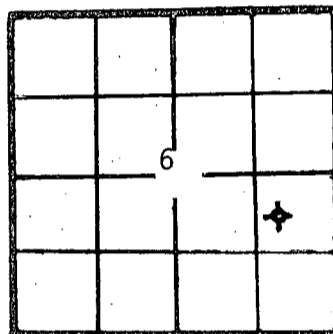
12-7-81
CONSERVATION DIVISION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____
bbls. MCF % bbls.

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



WELL PLAT

KCC
KGS
MISC
(Office Use)

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe circ to surface

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1: 4310 - 4357 30-60-30-60 weak blow-died 25" Rec. 10' mud IFP 52-31, FFP 72-31 ISIP 31, FSIP 31			Heebner Lansing Stark B/KC Cherokee Mississippian	3416 3608 4054 4127 4232 4335

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, C. W. SEBITS

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR)(~~OF~~) PICKRELL DRILLING COMPANY

OPERATOR OF THE Hogard "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF November, 1981, AND THAT

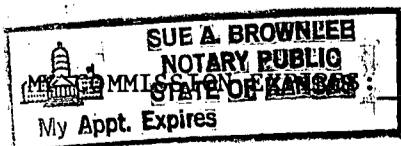
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF December 1981

[Signature]
NOTARY PUBLIC



2/24/85