

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/85
 OPERATOR Pickrell Drilling Company API NO. 15-077-20,985-0000
 ADDRESS 110 N. Market, Suite 205 COUNTY Harper
Wichita, Kansas 67202 FIELD Sharon

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
 PHONE 262-8427 Indicate if new pay. _____
 PURCHASER _____ LEASE #2 Davis

ADDRESS _____ WELL NO. _____
 DRILLING Pickrell Drilling Company WELL LOCATION SE SW SE
 CONTRACTOR 110 N. Market, Suite 205 330 Ft. from South Line and
 ADDRESS Wichita, Kansas 67202 1650 Ft. from East Line of
 the SE (Qtr.) SEC 5 TWP 32S RGE 9W (W)

PLUGGING Pickrell Drilling Company
 CONTRACTOR 110 N. Market, Suite 205
 ADDRESS Wichita, Kansas 67202

WELL PLAT (Office Use Only)

	5		

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4452' PBTD _____
 SPUD DATE 03/28/84 DATE COMPLETED 04/07/84
 ELEV: GR 1495 DF 1497 KB 1500
 DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
 Amount of surface pipe set and cemented 262'KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebts
 C.W. Sebts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of April

19 84.

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

M. Karen Black
 (NOTARY PUBLIC)
 STATE CORPORATION COMMISSION
 RECEIVED
 APR 12 1984
 CONSERVATION DIVISION
 Wichita, Kansas

KAREN BLACK
 NOTARY PUBLIC
 STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Pickrell Drlg. Co. LEASE NAME #2 Davis SEC 5 TWP 32S RGE9W (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 4053'-4081', 30"-60"-30"-60", Rec. 140' thin sl. gas cut mud, IFP 52#-52#, FFP 104#-104#, ISIP 1642#, FSIP 1558#.</p> <p>DST #2 4346'-4362', 30"-60"-90"-90", 1365' GIP, 130' O&GCM(btm 60' 3%oil, 17%gas, 80%mud), IFP 52#-52#, FFP 72#-72#, ISIP 312#, FSIP 520#.</p> <p>DST #3 4362'-4377', 30"-60"-90"-90", Rec. 620' GIP, 120' SO&GCWtryM (Top spl 75%mud, 15%wtr, 8%gas, 2%oil; btm spl 55%mud, 40%wtr, 3%gas, 2%oil), IFP 52#-52#, FFP 83#-83#, ISIP 343#, FSIP 447#.</p> <p>DST #4 4377'-4392', 30"-60"-90"-120", Rec. 120'GIP, 60' SOCWtryM (68%mud, 30%wtr, 2%oil), IFP 52#-41#, FFP 52#-52#, ISIP 156#, FSIP 208#.</p>			ELOG TOPS: Heebner Lansing Stark Cherokee Mississippi	3394(-1894) 3610(-2110) 4056(-2556) 4234(-2734) 4344(-2844)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	262' KB	60/40 poz	185	3%cc-2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on-lease or sold)		CFR
Perforations		

APR 5 1954