OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Ness
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NE-SW - NE - Sec. 33 Twp. 18 Rge. 21 XX w
Operator: License #6039	3630 Feet from S/N (circle one) Line of Section
Name: L. D. Drilling, Inc.	1650 Feet from E)W (circle one) Line of Section
Address RR 1 Box 183 B	Footages Calculated from Nearest Outside Section Corner:
	NE, (E), NW or SW (circle one)
City/State/Zip Great Bend, Ks 67530	Lease Name THOMAS Well # #2
Purchaser:	Field Name Wildcat
プラン ないさんさいさい さいぶん アンス・グ きんさい ロット・アンティン	Producing Formation None
Operator Contact Person: L. D. Davis	Elevation: Ground 2113' KB 2118'
Phone ( <u>316</u> ) 793-3051	Total Depth 4205 PBTD
Contractor: Name: L. D. Drilling, Inc.	Amount of Surface Pipe Set and Cemented at 339 Feet
License: 6039	Multiple Stage Cementing Collar Used? Yes No.
Wellsite Geologist: Kim Shoemaker	If yes, show depth set Feet
Designate <b>Type of Completion</b> A New Well Re-Entry Workover	If Alternate II completion, cement circulated from
Oil SWD Temp. Abd.	feet depth tow/sx cmt
Gas ENHR SIGW  X Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride contentppm Fluid volumebbl
Well Name:	Dewatering method used
Comp. DateOld Total Depth	Location of fluid disposal if hauled offRECEIVED STATE CORPORATION COMMISSION
Deepening Re-perf Conv. to Inj/SND	
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator Name SEP 2 7 1995
Dual Completion Docket NoOther (SWD or Inj?) Docket No	Lease NameLicense No
5-31-95 6-09-95	
Spud Date	County Docket No
	170 C Horbon
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 130 S. Market e spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS ells Submit CP-111 form with all temporarily abandoned wells.
	ligated to regulate the oil and gas industry have been fully complic
with and the statements herein are complete and correct to	the best of my knowledge.
Signature VIXX avi	L. D. Davis K.C.C. OFFICE USE ONLY
Title President Date	F Letter of Confidentiality Attached C Wireline Log Received
Subscribed and sworn to before me this 13 day of	C N Geologist Report Received
19 95.	Distribution  KCCNGPA
notery reaction of the second	M DeWerff KGS Plug Other (Specify)
Date Commission Expires $5-20-97$	

perator Name L. D.	Drilling,	Inc.	•	SIDE TWO	THOMAS	· }	_ Well # _	2
**		]	• • • •	County	Ness		_	
ес. 33 тыр. 18	Rge. 21	West		country				
ISTRUCTIONS: Show in hterval tested, time ydrostatic pressures, f more space is needd	tool open and bottom hole te	l closed, flowi mperature, flui	no and	shut-in pre	ssures. Wheth	er snut-in pres	ssure reac	ned Static tevet
rill Stem Tests Taker (Attach Additional		XX Yes No	<b>,</b>	Log	Formation	(Top), Depth a	and Datums	Sample  Datum
amples Sent to Geolo	gical Survey	X Yes □ No	•	Name Anhy.		1336-1366	•	)
ores Taken		☐ Yes 📈 No	•	Heebner Lansing		3574 3617		
lectric Log Run (Submit Copy.)		☐ Yes ☒ No	0	Base K/ Pawnee	C	3936 4020	(-181	8)
ist All E.Logs Run:				Ft. Sco Cheroke Miss.	e	4091 4105 4205	(±198	3 <b>7</b> ) ,
			4	<u> </u>			· -	
	Report al	CASING RE		New D	Used intermediate,	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D		Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
Surface	121	8 5/8"		24	339'	50/50 Poz	190	2% Gel, 3%
						1.1.		
	ADDITIONAL C	MENTING/SQUEEZ	E RECORI	D .	· ·			
Purpose:	Depth Top Bottom	Type of Cemer	nt	#Sacks Used		Type and Percer	nt Additive	<b>es</b>
Perforate Protect Casing	। बारा असी अ						e	
Plug Back TD Plug Off Zone	73 -							
Shots Per Foot	PERFORATION Specify Footag	RECORD - Bridg  e of Each Intel	ge Plugs rval Per	s Set/Type rforated	Acid, (Amount ar	Fracture, Shot of Kind of Mate	, Cement S rial Used)	queeze Record Depth
	9							
		•		**	·			
TUBING RECORD	Size	Set At		Packer At	Liner Run	Yes	No No	
Date of First, Resu	med Production			ing Method	] <sub>Flowing</sub> D <sub>P</sub>	umping 🗆 Gas	Lift 🗆 (	other (Explain)
Estimated Production		Bbls. Ga	N/A	Mcf W	eter Bbls	. Gas-Oi	il Ratio	Gravity
Disposition of Gas:		F COMPLETION				roduction Inter	rval	
☐ Vented ☐ Sold	Used on ubmit ACO-18.)	Lease	Open i	Hole Pe	rf. Duall	y Comp. Co	mmingled	

Other (Specify) \_

ORIGINAL

ACO -1 ATTACHMENT

OPERATOR: L. D. Drilling, Inc.

RR 1 Box 183 B

Great Bend, Ks 67530

LEASE: THOMAS #2

NE SW NE SEC. 33-18S-21W

Mess County , Ks.

API#15-135-23896

DST #1 4094-4122 Ft Scott & Cherokee

TIMES : 30-30.

BLOW: 1st - weak blow died in 6 min.

2nd - no blow flush tool - no help

15' Drilling Mud **RECOVERY:** 

IFP: 39 ISIP: 49

DST #2 4102-4165 Cherokee sand

TIMES: 30-45-45-60

BLOW: 1st - bb in 6 min.

2nd - bb in 13 min.

**RECOVERY:** 270' MSW, 437' SW

IFP: 156-211 FFP: 271-365

ISIP: 842 FSIP: 788

RECEIVED STATE CORPORATION COMMISSION

SEP 27 1995

CONSERVATION DIVISION Wichita, Kansas

Phone 913-483-2627, Russell, KS Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS Phone 913-672-3471, Oakley, KS Phone 316-886-5926, Medicine Lodge, KS Phone 913-798-3843, Ness City, KS

## ALLIED CEMENTING CO., INC. 0007148

Home Office P. O. Box 31 Russell, Kansas 67665 Гwр. Range Called Out On Location Sec. 2/63 Well No. Location Contractor To Allied Cementing Co., Inc. Type Job You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed-Hole Size T.D. Csg. Charge Depth AUIS To Tbg. Size Depth Street Drill Pipe Depth City Tool Depth The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Csg. Shoe Joint Purchase Order No. Press Max. Minimum Meas Line Displace Perf. 60/40 ADZ 686a 14 Fr. Sa **EQUIPMENT** Consisting of Common / No. Cementer Poz. Mix Pumptrk Helper ĠеĨ. No. Cementer Chloride Pumptrk Helper Quickset Driver Bulktrk-Bulktrk Driver Sales Tax Handling DEPTH of Job Mileage Reference: RECEIVED STATE GORAGRATION COMMISSION Sub Total Sub Total Floating Equipment CONSERVATION DIVISION Total Wichita, Kansas Remarks: lat

11

## GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies

used, sold, or furnished under the requirements of this contract.

TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited

to, a reasonable sum as and for attorney's fees.

-PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

-TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

-PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

-DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

-SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract,

unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements

caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work

done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accom-

plish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



## CEMENTING LOG

STAGE NO.

Lease THC		5	Ri	g CoToo	<u>:=.</u> /	Amt Sks Yield ft 3/sk Density PPG
LUGSUZ_Z_Z_Z	UAS	•		Vell No. 2		Trysk Delisity
County 1		-B- ZIC		tate KS	·	
		= 1/2 -		eld	<del></del>	EAD Pump Time hrs. Type 6040' for
-			· . · · ·	oid		Block 14 " Tw San SK Excess
CASING DATA:	PT/	A <b>⊠.</b> Squ	ieeze 🗆			Amt. 200 Sks Yield 15 H 13/sk Density 13.4 PPG
Surface	Intermediat		ction 🗆			TAIL: Pump Time hrs. Type
Size	Туре	1.3		Collar		Excess
			8114	Collar		EXCESS
			. 1			Amt. Sks Yield ft³/sk Density PPG
					v	NATER: Lead gals/sk Tail gals/sk Total Bbls.
Casing Depths: To			Bottom			Pump Trucks Used 120
cooning Dopting, 10	· ·				*	Bulk Equip. 69 ODIOIAIAI
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		IRISINAL TRIBLE
				-		
Drill Pipe: Size		Maight		Collars		
Open Hole: Size				P.B. to		The Committee of the Co
CAPACITY FACTO	the second second	1.U	π. Ι	r.b. to		loat Equip: Manufacturer
Casing:			11- 6- 60	3bl		Shoe: Type Depth
Open Holes:						Float: Type Depth
	Bbls/Lin. ft			8bl		Centralizers: Quantity Plugs Top Btm
Drill Pipe:				, -		Stage Collars
Annulus:				Bbl		special Equip.
	Bbls/Lin. ft					Disp. Fluid Type Amt Bbls. Weight PPG
Perforations: Fr	rom	ft. to	·	ft. Amt	<i>N</i>	Mud Type Weight PPG
		7.				
COMPANY REPRE	ESENTATIVE 🗲	166 D	4L'INDE	20	<u> </u>	CEMENTER
	2000011	250 501	1			
TIME	PRESSUI	RES PSI		JID PUMPED I	<del></del>	REMARKS
TIME AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID		RATE Bbls Min.	REMARKS
	DRILL PIPE CASING		TOTAL	Pumped Per Time Period	RATE	REMARKS
		ANNULUS	TOTAL	Pumped Per Time Period	RATE	APPLICE ON LOC.
	DRILL PIPE CASING	ANNULUS	TOTAL		RATE	REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	APRILE ON LOC. RIGGED UP DAD SAFTEY BLEETING
	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	APPLICE ON LOC.
	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	APRILE ON LOC. RIGGED UP DAD SAFTEY MEETING
	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	REMARKS  APRICE ON LOC.  RIGGED UP HAD SAFTEY ILLESTING  LET PLAG 1360' SCORAL GO/40 6% 1/4" FS
	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	APRILE ON LOC. RIGGED UP DAD SAFTEY BLEETING
	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	REMARKS  APRICE ON LOC.  RIGGED UP HAD SAFTEY ILLESTING  LET PLAG 1360' SCORAL GO/40 6% 1/4" FS
	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	REMARKS  APRICE ON LOC.  RIGORD UP HAD SAFTEY ILLERTING  14 PLAG 1360' SCAL GO/40 6% 14" FS  240 Rug 630' TSAL CO/40 6% 14" FS
	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	REMARKS  APRICE ON LOC.  RIGGED UP HAD SAFTEY ILLESTING  LET PLAG 1360' SCORAL GO/40 6% 1/4" FS
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	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	REMARKS  APPLIE ON LOC.  RIGHES UP HAD SAFTEY ILLESTING  LET PLAG 1360' SUDAY 60/40 6% 1/4" FS  ZNO RIGH 630' TSAL COY40 6% 1/4" FS  BUD PLUG 360' SO LY 60/40 6% 1/4" FS
	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	REMARKS  APRICE ON LOC.  RIGORD UP HAD SAFTEY ILLERTING  14 PLAG 1360' SCAL GO/40 6% 14" FS  240 Rug 630' TSAL CO/40 6% 14" FS
AM/PM  S:45/AM  6:15/AM  8:45/AM  9:05/AM  9:05/AM	DRILL PIPE CASING	ANNULUS	TOTAL	Pumped Per Time Period	RATE	REMARKS  APPLIE ON LOC.  RIGHES UP HAD SAFTEY ILLESTING  LET PLAG 1360' SCORAL GO/40 6% 1/4" FS  200 Rug 630' TSAL GY40 6% 1/4" FS  BUD RUG 360' SO LY GO/40 6% 1/4" FS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	REMARKS  APPLIE ON LOC.  RIGORD UP DAD SAFTEY MEETING  14 PLUG 1360' SOLY 60/40 6% 1/4" FS  2ND RUG 630' TSAL EVYLO 6% 1/4" FS  3ND PRUG 360' SOLY 60/40 6% 1/4" FS  4TH PRUG 40' O' 1004 60/406% 1/4"
AM/PM  S:45/AM  6:15/AM  8:45/AM  9:05/AM  9:05/AM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	REMARKS  APPLIE ON LOC.  RIGORD UP DAD SAFTEY MEETING  14 PLAG 1360' SOLY 60/40 6% 1/4" FS  2ND RUG 630' TSAL EXYLO 6% 1/4" FS  3ND PLUG 360' SOLY 60/40 6% 1/4" FS  4TH PLUG 40' O' 1004 60/406% 1/4"
AM/PM  \$:45/AM  \$:15/AM  \$:15/AM  \$:45/AM  9:05/AM  9:05/AM  10:05/A	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	REMARKS  APPLIE ON LOC.  RIGORD UP DAD SAFTEY MEETING  14 PLAG 1360' SOLY 60/40 6% 1/4" FS  2ND RUG 630' TSAL EXYLO 6% 1/4" FS  3ND PLUG 360' SOLY 60/40 6% 1/4" FS  4TH PLUG 40' O' 1004 60/406% 1/4"
AM/PM  S:45/AM  6:15/AM  8:45/AM  9:05/AM  9:05/AM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	REMARKS  APPLIE ON LOC.  RIGORD UP DAD SAFTEY MEETING  14 PLAG 1360' SOLY 60/40 6% 1/4" FS  2ND RUG 630' TSAL EXYLO 6% 1/4" FS  3ND PLUG 360' SOLY 60/40 6% 1/4" FS  4TH PLUG 40' O' 1004 60/406% 1/4"
AM/PM  \$:45/AM  \$:15/AM  \$:15/AM  \$:45/AM  9:05/AM  9:05/AM  10:05/A	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	APPLIE ON LOC. RIGORD UP DAD SAFTEY MEETING  14 PLUG 1360' SOLY 60/40 6% 1/4" FS  2ND RUG 630' TSAL EXYLO 6% 1/4" FS  3ND PRUG 630' TSAL EXYLO 6% 1/4" FS  4TH PRUG 40' O' 1004 60/406% 1/4"  ALTHORE 15 ACCENTED  RECEIVED  RECEIVED  RECEIVED
AM/PM  \$:45/AM  \$:15/AM  \$:15/AM  \$:45/AM  9:05/AM  9:05/AM  10:05/A	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	APPLIE ON LOC. RIGORD UP DAD SAFTEY MEETING  14 PLUG 1360' SOLY 60/40 6% 1/4" FS  2ND RUG 630' TSAL EXYLO 6% 1/4" FS  3ND PRUG 630' TSAL EXYLO 6% 1/4" FS  4TH PRUG 40' O' 1004 60/406% 1/4"  ALTHORE 15 ACCENTED  RECEIVED  RECEIVED  RECEIVED
AM/PM  \$:45/AM  \$:15/AM  \$:15/AM  \$:45/AM  9:05/AM  9:05/AM  10:05/A	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	APPLIE ON LOC.  RIGGED UP HAD SAFTEY ILLESTING  LET PLAGE 1360' SCORAL GO/40 6% 1/4" FS  2ND PLAGE 630' TSAL CO/40 6% 1/4" FS  3ND TRUE 630' SO LY GO/40 6% 1/4" FS  4TH PLAGE 40' O' 1004 GO/406% 1/4"  APPLIED RECEIVED  STATE COMPORATION COMMISSION  STATE COMPORATION COMMISSION  STATE COMPORATION COMMISSION
AM/PM  \$:45/AM  \$:15/AM  \$:15/AM  \$:45/AM  9:05/AM  9:05/AM  10:05/A	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	APPLIE ON LOC.  RICHED UP DAD SAFFLY ELECTIVE  LA PLUE 1360' SCALL GO/40 696 14" FS  2ND RUG 630' TSAL COY40 68 14" FS  3ND TRUE 360' SO LY GO/40 68 14" FS  4+4 FLUE 40' O' 1004 GO/40676 14" FS  PERCENTED  STATE OUR FORATION COMMISSION  STATE OUR PORTION COMMISSION
AM/PM  \$:45/AM  \$:15/AM  \$:15/AM  \$:45/AM  9:05/AM  9:05/AM  10:05/A	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	APPLIE ON LOC.  RICHED UP DAD SAFFLY MEETING  15 PLUG 1360' SCALL GO/40 696 114" FS  2ND RUG 630' TSAL COY40 68 14" FS  3ND TRUG 360' SO LLY GO/40 68 14" FS  4+4 FLUG 40' O' 1004 GO/40676 14" FS  PATHOCE ISAL GO/40 69 14" FS  RECEIVED  STATE OUR FOR ATION COMMISSION  SEP 27 1995
AM/PM  \$:45/AM  \$:15/AU  9:05/AU  9:05/AU  9:05/AU  10:05/A	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	APPLIE ON LOC. RIGORD UP DAD SAFTEY MEETING  14 PLUG 1360' SOLY 60/40 6% 1/4" FS  2ND RUG 630' TSAL EXYLO 6% 1/4" FS  3ND PRUG 630' SOLY 60/40 6% 1/4" FS  4TH PRUG 40' O' 1004 60/406% 1/4" FS  ALTHORS 150/40 6% 1/4" FS  RECEIVED  RECEIVED  RECEIVED
AM/PM  \$:45/AM  \$:15/AU  9:05/AU  9:05/AU  9:05/AU  10:05/A	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE	APPLIE ON LOC.  RICCED UP DAD SAFFEY PLEETING  15 PLUG 1360' SCAL GO/40 6% 14" FS  2ND RUG 630' TSAL CO/40 6% 14" FS  3ND TRUG 360' SO LY 60/40 6% 14" FS  4+4 PLUG 40' O' 1004 60/406% 14" FS  PATHOCE 15 AL CO/406% 14" FS  RECEIVED  STATE OUR FORATION COMMISSION  SEP 27 1995

REMIT TO P.O. I RUS:	BOX 31 SELL, KANSAS	S 67665		SER	VICE POINT:	City
5/0	SEC TW	P. RANGE	CALLED OUT	ONLOCATION	JOB START	JOB FINISH
DATE 5 - 3/-99	) 33 1	8 21	7.00 PY/\	14.30PII		STATE.
LEASE JAIMA	)   WELL# $\mathcal{Z}$	LOCATION	Jame 22-	Sinto	COUNTY	<del>%</del> \$
OLD OR NEW	Circle one)		$\mathcal{J}$		ORIO	SINAL
	100	\. M				211 V/ L
CONTRACTOR	£ 1) 1	Jullines	OWNER		OF AFAIR	
TYPE OF JOB	Surface	TD 339'	<del>alang p</del> akabah bigapan	ride in his the	CEMENT	and a line of the state of
HOLE SIZE	0 5,11 24	T.D. 339 DEPTH 339	AMOUNT O	POEPED 19	0 50/50	263
CASING SIZE TUBING SIZE	y J ai	DEPTH 554	AMOUNTO	KDEKED <u>- 7.7</u>	$\mathcal{O}(\mathcal{O})$	
DRILL PIPE		DEPTH			of the property	and the state of t
TOOL		DEPTH			and the second s	
PRES. MAX		MINIMUM	COMMON_	95	@ 6110	_579.50
MEAS. LINE	el : (A) Make to	SHOE JOINT	POZMIX	95	_@3.15	299.25
CEMENT LEFT I	N CSG. 15	Commence of the street		<u> </u>	_@_ <i>9.50</i>	28.50
PERFS.	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		CHLORIDE	6	_@ <i>_28.0</i> 0	168,00
						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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STATE CORPORATION COMMISSION

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CONSERVATION DIVISION Wichita, Kansas

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## P.O. BOX 31. RUSSELL, KS 67665 CEMENTING LOG ORIGINAL

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