

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation 6278

API NO. 135-22,285-0000

ADDRESS 1616 Glenarm Place, Suite 1700

COUNTY Ness

Denver, CO 80202

FIELD Wildcat

**CONTACT PERSON R.A. Hauck

PROD. FORMATION

PHONE (303) 629-1098

LEASE Kuehn

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION CNWSE

DRILLING H-30 Drilling, Inc.

1980 Ft. from East Line and

CONTRACTOR

1980 Ft. from South Line of

ADDRESS 251 N. Water, Suite #10

the SE 1/4 SEC. 30 TWP. 18 RGE. 21 W

Wichita, KS 67202

WELL PLAT

PLUGGING Sun Cementing

CONTRACTOR

ADDRESS P.O. Box 169

Great Bend, KS 67530

KCC
KGS
(Office Use)

TOTAL DEPTH 4285' PBTD

SPUD DATE 9/18/82 DATE COMPLETED 9/26/82

ELEV: GR 2145' DF KB 2151'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 401' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver, SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Kuehn LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) _____
SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF October, 19 82.

STATE RECEIVED
OCT 07 1982
CONSERVATION DIVISION
Wichita, Kansas

Laura Williams, Golden, CO
NOTARY PUBLIC
Laura Williams

MY COMMISSION EXPIRES: 2/21/84

**The person can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4220' - 4240', Misrun			Ft. Scott	4151' (-2001')
DST #2 - 4224' - 4240', Misrun			Cherokee	4168' (-2018')
DST #3 - 4203' - 4248'			Weathered	
Times: 30", 45", 45", 90"			Mississippi	4226' (-2075')
strong blow off bottom, 1st open			LTD	4292'
Recovered 510' muddy salt water			TD	4285'
Pressures: ISIP-1237, FSIP-1237				
IFP-69-126, FFP-172-264,				
HP-2395-2373,				
DST #4 - 4250' - 4267'				
Recovered 270' muddy salt water				
Times: 30", 45", 45", 90"				
Pressures: ISIP-1226-1237,				
FP-57-80, FFP-103-138, HP-2373-2350				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	406	60/40 poz mix	225	3% CaCl ₂ & 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations