Mr. 1031 DZ 111	
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 135-24,079 0000 WRIGINAL
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Ness
ACC-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	150'E SW-SE -NW Sec. 23 Twp. 18S Rge. 21 X W
perator: License # 4058	2310 Feet from S(N) (circle one) Line of Section
Name: American Warrior, Inc.	Feet from E(W) (circle one) Line of Section
Address P. O. Box 399	A Laulana door Noorest Dutside Section Corner:
	Lease Name Wells Well # 1-23
City/State/Zip Garden City, KS 67846	
chaser:	Producing Formation Chase
rator Contact Person: Scott Corsair	Elevation: Ground <u>2125</u> KB <u>2133</u>
Phone (<u>789</u> 398-2270	
ntractor: Name: <u>Discovery Drilling Co In</u>	· · · · · · · · · · · · · · · · · · ·
License:31548	Multiple Stage Cementing Collar Used? Yes No
llsite Geologist: Scott Corsair	If yes, show depth set Feet
signate Type of Completion Workover	If Alternate II completion, cement circulated from
Oil SMD Temp. Abd.	
Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, e	etc) Drilling Fluid Management Plan AH 2 12-28-99
HECEIVE	(Data must be collected from the Reserve Pit)
Workover/Reentry: Old Well Info askfoll@MSDRPORATION 6	<u> </u>
Operator: //- 22 - 9° NOV 2 2 1	
Well Raile:	Location of fluid disposal if hauled offsite:
Comp. DateOld Total Depth	S <mark>on</mark>
Deepening Re-perf. Conv. to//lnj/SMDK	Operator Name
Commingled Docket No	Lease NameLicense No
Other (SWD or Inj?) Docket No.	Quarter SecTwpS RngE/W
8-25-99	County Docket No
ud Date Date Reached TD Completion Date	
Room 2078, Wichita, Kansas 67202, within 120 days of cule 82-3-130, 82-3-106 and 82-3-107 apply. Information 2 months if requested in writing and submitted with	shall be filed with the Kansas Corporation Commission, 130 S. Market if the spud date, recompletion, workover or conversion of a well. On on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 well report shall be attached with this form. ALL CEMENTING TICKETS of wells. Submit CP-111 form with all temporarily abandoned wells.
l requirements of the statutes, rules and regulations promith and the statements herein are complete and correct to	mulgated to regulate the oil and gas industry have been fully complied to the best of my knowledge.
gnature 101 (or	K.C.C. OFFICE USE ONLY
tle Petroleum Engineer Date	F // Letter of Confidentiality Attached C
obscribed and sworn to before me this $19 ext{th}$ day of $10 ext{NO}$	Distribution
otary Public <u>Bernice</u> Moore	KCC SWD/Rep NGPA KGS Plug Other (Specify)
ate Commission Expires $2/7/02$	(3)001177
NOTARY PUBLIC - State of Kans BERNICE MOORE	•
My Appt. Exp. 2/1/0 s	2 roll Noo-1 (7-71)

1211	OMAC		;	SIDE TWO					,			
perator Name <u>Ameri</u>	can Warrio	r. Inc.		Lease Name	•	vell	s	Well # _	1=2	}		
	_ [East		County	Ness							
c23 Tup. <u>188</u>	_	400										
STRUCTIONS: Show in terval tested, time drostatic pressures, more space is neede	e tool open an bottom hole ter	mperature, fluid	rmations ing and recovery	penetrated. shut-in pre , and flow (Detail essures, we rates if (all c hethe jas to	ores. Report er shut-in pre o surface duri	all drill essure reac ng test. /	stem test hed stati Attach ext	s giving c level, ra sheet		
ill Stem Tests Taker	n	☐ Yes ໝ N	o · ·	⊠ Log	Form	ation	(Top), Depth			Sample		
(Attach Additional		□ Yes □ N		Name	• • •		Top	•	Datum			
mples Sent to Geolo	gical Survey	☐ Yes ☑ N		Anhydri Chase	ıte		1342 2208		+791 - 75			
res Taken							•					
ectric Log Run (Submit Copy.)		🖾 Yes 🔲 N	lo				,			·		
ist All E.Logs Run:	nal Induc+	ion Dual			•				÷			
Compensated Por		TOH, Duat										
-	_							•				
		2.2.112.05										
	Report al	CASING RE		New 🔯 >	Used intermedi	ate,	production, e	tc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D	0.)	Weight Lbs./Ft.	Setti Depth	_	Type of Cement	# Sacks Used	Type and	Percent		
Surface Pipe	12 1	8 5/8		20	226	90	60/40Poz	150	2%Gel	.&3%CC		
roduction St.	7 7/8	$4\frac{1}{2}$		9.5	231		SMDC	235				
1044001011 200									J			
	ADDITIONAL C	EMENTING/SQUEEZ	E RECORD	1								
ourpose:	Depth Top Bottom	Type of Ceme	nt i	#Sacks Used			Type and Perce	d Percent Additives				
Perforate Protect Casing												
Plug Back TD Plug Off Zone												
Shots Per Foot	PERFORATION Specify Foots	N RECORD - Brid ge of Each Inte	ige Plugs	Set/Type forated	A (Amou	cid,	Fracture, Shot d Kind of Mate	t, Cement S erial Used)	queeze Re	cord Depth		
				 		200	DOTE (2000)	200	2	269-7		
4	2269-2274		 		500g= 500g	20%	DSFE/30000	j 20% re	g 22	12≘18		
4	2212-2218	3			-							
					_							
TUBING RECORD	Size 2 3/8	Set At 2305		Packer At	Lines		☐ Yes [
Date of First, Resu	med Production	, SWD or Inj.	Produci	ing Method	Flowing	€ P	umping Gas		Other (Ex			
Estimated Production Per 24 Hours	on Oil	Bbls. G	as ,	1101	eter 60	Bbls	. Gas-0	il Ratio		Gravit		
Disposition of Gas:	METHOD (F COMPLETION			- — — -	-	roduction Inte					
Vented A Solo	d Used on	Lease	Open H	ole 🛚 Pe	rf. 🗆	Duall	y Comp. 🗆 Co	ommingled	2212-1	8		
(If vented, so	ubmit ACO-18.)		Other	(Specify) _		_			2269-7	4		
				·				_				

SCOTT CORSAIR

PETROLEUM GEOLOGIST KANSAS LICENSE NO. 55

210 Avenue A P.O. Box 6
Bazine, Ks 67516
785-398-2270 Mobile 785-731-5060
FAX 785-398-2586

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 22 1999

CONSERVATION DIVISION WICHITA, KS

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

WELLS #1-23 2474' FNL & 2109' FWL Section 23-18S-21W Ness County, Kansas OPERATOR:

AMERICAN WARRIOR, INC.

ORIGINAL

WELL:

WELLS NO. 1-23

API NO.:

15-135-24079

LOCATION:

2474' FNL & 2109' FWL, SEC. 23-18S-21W

WELLSITE:

FARMGROUND

RECEIVED

KANSAS CORPORATION COMMISSION

COMMENCED:

AUGUST 25, 1999

NOV 22 1999

COMPLETED:

AUGUST 27, 1999

ELEVATIONS:

2125' GL; 2133' KB

CONSERVATION DIVISION

WICHITA, KS

TOTAL DEPTH:

2318' (DRILLER); 2316 (LOGGER)

CASING:

SURFACE: 8 5/8 @ 227' W/150 SKS

PRODUCTION: 4 1/2 @ 2317' W/235 SKS

SAMPLES:

NONE

LOGS:

DUAL INDUCTION, DUAL COMPENSATED

POROSITY, BY LOG-TECH

DRILLSTEM TESTS:

NONE

CONTRACTOR:

DISCOVERY DRILLING (RIG 2)

REMARKS: Geological supervision: 2100' - T.D.

FORMATION TOPS	1	TRICAL LOG SUBSEA	SAMPLES SUBSEA
Anhydrite	1342	+791	
Chase	2208	- 75	
	1		
		·	

SUMMARY AND RECOMMENDATIONS

This well was drilled as a Chase gas well. No samples were examined. Log analysis and structural position indicate probable commercial gas production from the Chase.Based upon available data 4 ½" production casing was set.

Pipe was set 1 foot off bottom @ 2317'. The following zones are recommended for testing.

- 1. Chase 2268-2274
- 2. Chase 2212-2218

Measurements were taken from rotary kelly bushing (8 feet above ground level). Logger's measurements are taken as correct.

Respectfully,

Scott Corsair

Petroleum Geologist

RECEIVED /
KANSAS CORPORATION COMMISSION

NOV 22 1999

CONSERVATION DIVISION WICHITA, KS



ADDRESS LLANGE

ORKBINAL

Seri	rices,	Înc.	C	CITY, STATE,	ZIP CO	DE									PAC	1 1	of 1	
SERVICE LOCATIONS 1. ())	WELL/PROJECT NO.		LE	ASE				STATE	CITY	YTK			1		WNER COMPC		
2.			TRACT	OR		RIG NAME/NO. SHIPPE				SHIPPED VIA					ORDER NO.			
4. WELL TYPE WELL O					LL CAT	EGORY JOB PU	RPOSE	ducion	Con		WELL PERMIT NO. WE				VELL LOCATION			
REFERRAL LOCATION		INVOICE INSTRUCTI	ONS						J									
PRICE EFERENCE		Y REFERENCE/ NUMBER	LOC	ACCOUNTING ACCT	G DF		DESCRIPTION	N			QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUN	T
575			,			MILEAGE 1/03	2				20	inil			2	ુ	40	<u>02</u>
598						Propo Sories	issil		<u> </u>		2316	FF			1,700	2	1.200	<u>02</u>
410			1			Sw Ton Plun	D Š	1399	VISI)		- 1	z-,	5%	1,,	<u>3</u> 5		35	
403			1	·	<u> </u>	Contralinos	₩ N N N	2	N K		6	1924			30	ᅇ	120	<u> </u>
403			1			Comer Broket	ORA I	67	VAT ICHI		7	Ar.			100	<u> </u>	20	ريح
400			/			Garde Shoe	77 7.70 7.70 7.70 7.70 7.70 7.70 7.70 7	6	NSE		t	cc,				رع	65	<u> </u>
401			1		ļ	Tares Deet Vale	3AS		75		j	a,			95	€0	95	
					<u> </u>		KAN											
	·											i				Щ		
					ļ											1		<u> </u>
<u>)</u>	·····				ļ		-					-						<u> </u>
	- · · · · · · · · · · · · · · · · · · ·				<u> </u>	Sa Continue	<u>::/a</u>					i	· · · · · · · · · · · · · · · · · · ·				4765	09
LEGAL TERMS: the terms and cond				-		REMIT PAY	MENT T	ГО:			SURVEY AGREE UN- DECIDE MENT PERFORMED DEAKDOWN?			AGRE	PAGE TOT	AL	1,315	
but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS					t	SWIFT SERV	/ICES I	NC	MET YO	DERSTOO OUR NEED ERVICE W	S?				. ,		6,080	109
						SWIFT SERVICES, INC. P.O. BOX 466 OUR SERVICE PERFORMED WE OPERATED AND PERFORM CALCULATIONS C					THE EQUIPMENT D JOB			TAX			7	
X クラフク DATE SIGNED	21 - 1T	IME SIGNED		□ A.M.	-	·					TISFIED WITH OUR SERVICE?						=	7
		 		□ P.M.		785-798					JSTOMER DID NOT WISH TO RESPOND				TOTAL			<u> </u>
		CUSTOME	RACC	EPTANCE	OF MA	TERIALS AND SERVICES	The customer	hereby ackr	nowledges r	eceipt of t	he materials a	ind servic	es listed on t	his ticket				

PO Box 466

TICKET CONTINUATION

TICKET

No. 1450

Service	Ness Ness	s City 785	y, KS 675 5-798-23	60 00		CUSTOMER America	· Wr	(dia)	WELL	1.	1-73	DATE -23-9	9	PAGE OF	2
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER		CCOUNTIN		TIME	D	ESCRIPT	ON-	оту.		GTY.	UNIT		AMOUNT	ř
233	The second section of the second seco	1		8.01.48		Sele Flich	CHILOTOPICS IMMARIA			[₂ /	73	en and university of the summer	15	4 5	<u>ब</u>
<i>_2</i> ∻I		1				Mud Fluib			500	190	127		31	250	8
330		1				SMAC.				15/2	i	9		2.8s0	100
276		1				Florefe			25	l di			90	32	50
277		1	·			Gas Stop	•		100	#		4	1,0	450	2
<u> </u>	·	1				D-A-R			15	21			12	41	13/5
<i>ુ</i> ઝેકડ		1				CT2-1			30	- <u>H</u>		5	75	.97	30
						EE N SCANNIN SION									<u> </u>
						MMIS	99	CATION DIVISION		İ					
						00 N	19 99	V DIV							
						MA	2.2	ATIO CHIT					İ		<u> </u>
						S	V ON	EE ≥							<u> </u>
						© S	2	NOO		 			<u> </u>		<u> </u>
						NSF					İ		<u> </u>		
						· ×							1		<u> </u>
			<u>-</u>				·		<u> </u>						<u>i </u>
_ ½										·	1				<u> </u>
											1		1		
														-	
											 			(
									-		<u> i </u>				E
											<u> </u>		i		
531		i			🖠	SERVICE CHARGE		.	CUBIC FEET	<u>300</u>		1	4 <u>0</u>	3 00	12
533		;				MILEAGE TOTAL WEIGHT	iS	LOADED MILES	TON MILES	293	.45		1.15	293	54

SWIFT Services, Inc. JOB LOG DATE 28 99 CUSTOMER Waster PRESSURE (PSI)
UBING CASING VOLUME (BBL) GAL) PUMPS TUBING C 10:00 12:25 12:30 12 20 1300 1305 6 130 18 14.0 P.P.G. 1343 5 1345 13:53



SWIFT OPERATOR // 1 / 1/5/9

CHARGE TO: American	War e	
PO Box 39		
CITY STATE ZIP CODE	9	

QE	(E	1	5		V	A	L	1
1	•			_	~		-	

Nº 1448

	vices, 1	inc.		CITY, STATE, Z	ZIP CO	e Circumo								PAG	GE 1	OF /	
SERVICE LOCATIONS 1. 1	η,	WELL/PROJECT NO 1-23		LEA	SE U/	COL	INTY/PARISH		STATE .	CITY			DA S	TE - 35 79		NER GMC	
TICKET TYPE CONTRACTOR SERVICE SALES WELL TYPE WELL TYPE WELL TYPE) 	RIG NAME/NO.				SHIPPED VIA	DELIVERED TO			.	ORDER NO.					
4. REFERRAL LOCATION		INVOICE INSTRUCT	TIONS	WEL	^	EGORY JOB PURPOS	se <u>- Sinterio C</u>	ig:		WELL PERMIT	ſ NO.			ELL LOCATION	9 ₅ -	71m	
PRICE TFERENCE		REFERENCE/		ACCOUNTING		D	ESCRIPTION	· · · · · · · · · · · · · · · · · · ·	·					UNIT		AMOUN	•
- 575	PARIF	NUMBER	LOC	ACCT	DF					QTY.	U/M	QTY.	U/M	PRICE	L.,		<u>w</u>
<u> </u>			1/			MILEAGE 1/04		 		20	n. /		<u> </u>	<u> </u>	K.j.	40	F
410			1			Pump Comes	<u> </u>				<u>i </u>		i	450	5	450	
			/			Ton Play	- 1.5 2.5 2.5 2.5 2.5 3.5 3.5 3.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4	() () () ()		/	97.1	85%	1, 1	56	œ	56	٣
<u>~</u> ,,			-		. ;												1
<u> 59/</u>			/			Scruke Charge		<u>- 41.4</u>		150	P_{i}		<u>i </u>		lc.	150	2
5:3		· · · · · · · · · · · · · · · · · · ·	1			Decigo	00	<u> </u>	•	136.00	1600	<i>I</i> ₅	<u> </u>	<u> </u>	2	94	136
336			1			60/40 R. 74 Co				150	1			<u>ټ</u>	ော	7750	120
373	<u> </u>	-	1			Colored Clotherdo				4	ij			7.5	ان ا	100	<u>w</u>
													<u>i </u>				
																	l
_ 1		·				······································											
								* • .								. •	
the terms and con-	ditions on the rev	verse side hered	of whic	h include,		REMIT PAYME	OUR EQ WITHOU	SURVEY OUR EQUIPMENT PERFORM WITHOUT BREAKDOWN?		AGR	EE DECIDED	DIS- AGREE	PAGE TOTAL		1,640	156	
but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS X DATE SIGNED TIME SIGNED A.M. P.M.				NITY, and		SWIFT SERVIC	ES. INC.	WE UND MET YOU OUR SE	WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?								D
					P.O. BOX 466 NESS CITY, KS 67560 785-798-2300			RATED TH RFORMED ATIONS CTORILY?	E EQUIPMENT JOB				TAX			2	
								ED WITH OUR SERVICE? YES NO TOMER DID NOT WISH TO RESPOND				TOTAL		N A			
	•	CUSTOME	RACCE	PTANCE OF	MA	ERIALS AND SERVICES . The	customer hereby ackno	wledges red					is ticket	- 7 ¹² 7 188		2002	

SWIFT Services, Inc. JCB LOG LEASE

PRESSURE (PSI)

TUBING CASING CUSTOMER LANGUE A VOLUME (BBL) (GAL) TIME DESCRIPTION OF OPERATION AND MATERIALS T C 1800 20:00 2030 <u>av 35</u> 2050 24 133 2100 PECEPED Le. P. H. T. Lee M. C.