

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS AND THE SILVER BULLET OIL CO'S API NO. 15-007-21,312-0000

ADDRESS 807 N. Waco - Suite 3A, Wichita Kansas 67203 COUNTY Barber

FIELDX Deerhead North

**CONTACT PERSON John McPherson PROD. FORMATION N/A

PHONE (316) 264-1800 LEASE Larkin 'R' (HELL AIN'T READY...)

PURCHASER N/A WELL NO. 2

ADDRESS WELL LOCATION NE NW SE

DRILLING SUPREME DRILLING, INC. 330 Ft. from N Line and

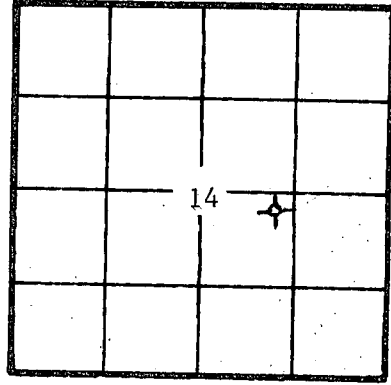
CONTRACTOR ADDRESS 9235 E. Harry - Suite 10, Bldg. 200 990 Ft. from W Line of

Wichita, Kansas 67207 the SE SEC. 14 TWP. 32S RGE. 15W

PLUGGING Sil-Rae Well Servicing WELL PLAT

CONTRACTOR ADDRESS 9235 E. Harry - Suite 15, Bldg. 200

Wichita, Kansas 67207



KCC KGS (Office Use)

TOTAL DEPTH 5226 PBT Surface

SPUD DATE 11/11/81 DATE COMPLETEDX 2/22/82

ELEV: GR 2016 DF 2030 KB 2032

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cementedX 428' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS an employee ~~XXXXXX~~ (OF) Wild Boys and The Silver Bullet OPERATOR OF THE Larkin 'R' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. X 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE X 22nd DAY OF X February, 19X 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. MARVIN L. PORTER NOTARY PUBLIC State of Kansas My Appointment Expires: 11-5-86

(S) R.A. Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF April, 19 1983.

MY COMMISSION EXPIRES: Nov 5, 1986

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION 4-25-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order P... CONSERVATION DIVISION Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests; including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, #2 & #3 - misruns X	4120		Heebner	2088
	4127		Toronto	2095
	4150		Doug. Sh.	2118
DST #4: 4993-5009	4281		Lansing	2249
50-60-12	4632		Stark	2600
1st Flow: Strong blow. GTS - 45 min.	4965		B/Chattanooga	2933
2nd Flow: Strong blow, GTS - Too small to measure	4997		Viola	2965
	5090		Simpson Sd.	3058
Recovered: 310' Gassy oil	5205		Arbuckle	3173
310' Gassy oil cut mud	5225		RTD	
200' Gassy Muddy water	5226		LTD	
1630' Gassy Water				
CIP: 1172-1172 psi				
HP: 2419-2390 psi				
FP: 60-644, 644-1122 psi				
BHT: 133°F				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	428.5	Common	250	2% Gel, 3% CaCl ₂
Production	7 7/8"	5 1/2"	14#	5216	Common	200	2% Gel, 10% NaCl .75% CFR-2, 5#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 SPF	4" Gun	4997-5000
TUBING RECORD			2 SPF	4" Gun	4965-75
			3 SPF	4" Gun	4593-96
Size	Setting depth	Packer set at	2 SPF	4" Gun	4785-88, 95-97
			3 SPF	4" Gun	5004-06

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons, 15% MCA	4965-4975
1500 gallons, 15% HCL	4785-88, 95-97
X 225 sx Class 'A', 175 sx through perfs	4965-75, 4997-5000
350 gallons, 15% MCA	5004-5006
1500 gallons, 15% MCA	4963-67

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Non-commercial		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		

Handwritten notes and stamps at the bottom left of the page.

