

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5729 EXPIRATION DATE June 30, 1983

OPERATOR Dynamar Energy, Inc. API NO. 15-007-21,552-0000

ADDRESS 4005 E. Kellogg COUNTY Barber

Wichita, Ks. 67218 FIELD Deerhead N.

\*\* CONTACT PERSON R. A. Christensen PROD. FORMATION Viola

PHONE (316) 687-9963

PURCHASER To be determined LEASE Larkin

ADDRESS WELL NO. 14-1

DRILLING Leben Drilling WELL LOCATION C-SE SE

CONTRACTOR 660 Ft. from S Line and

ADDRESS 640 Broadway Plaza Bld. 660 Ft. from E Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC 14 TWP 32S RGE 15W.

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 5120 PBTD 5098

SPUD DATE 1-24-83 DATE COMPLETED 3-28-83

ELEV: GR 1991 DF 2000' KB 2001

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 403' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of R. A. Christensen

(Name)

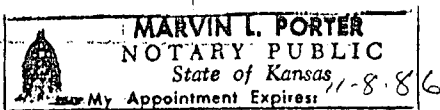
SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of April, 1983.

Signature of Marvin L. Porter

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov 8, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.



15-007-21552-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dynamar Energy, Inc. LEASE Larkin

SEC. 14 TWP. 32S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 14-1

Show all important zones of porosity and contents thereof; casing intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>DST #1:</b> IFP: 69-157 FFP: 176-274 ISIP: 1549 FSIP: 1549 IHP-FHP: 2113-2122 Strong blow both opens Rec: 120' SO & GCM, 400' MSW	4540	4565	Topeka Heebner Lansing Dennis BKC Mississippi B. Chatt.	3632 4090 4242 4562 4686 4740 4939
<b>DST #2:</b> IFP: 80-119 FFEP: 119-169 ISIP: 1057 FSIP: 1008 IHP-FHP: 2323-2323 GTS in 30" TSTM Rec: 320' Gassy-salty mud	4887	4943	B. Viola Simpson Sand	5050 5052
<b>DST #3:</b> IFP: 98-294 FFP: 333-684 ISIP: 1753 FSIP: 1753 IHP-FHP: 2433-2414 Strong blow, both opens. Rec: 120' G, 300' HO & GCM 120' O & GCM, 720' O & G	5030	5052		
<b>DST #4:</b> IFP: 20-08 FFP: 20-20 ISIP: 118 FSIP: 59 IHP-FHP: 2394-2433 Weak blow both opens Rec: 20' mud	4959	4974		

RECEIVED  
STATE CORPORATION COMMISSION

APR 13 1983  
4-13-83  
CONSERVATION DIVISION  
Wichita, Kansas

RELEASED

APR 20 1984

FROM CONFIDENTIAL

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 8/5"	24#	403'	Light Weight Class 'A'	100 50	3% CaCl + 2% gel
Production	7 7/8"	5 1/2"	14#	5110.67	Light Weight Class 'A'	200 100	2% gel 10% salt, 4#/sx .4% Halad-4, 1/4# D-Air, 4#/sx Gilsonite.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2	4" carrier	5052-56'
			2	4" carrier	4944-46'
Size	Setting depth	Secks set at	2	4" carrier	3923-30'
2 3/8	4935.12'	4930.02'	2	4" carrier	4951-54'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
259 gals. 7 1/2% INS acid	5052-56'
500 gals. 15% INS acid	4944-46'
750 gals. 15% INS acid	3923-30'
1500 gals. 15% INS acid	4951-54'

Date of first production 28 March 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37° @ 70°
Estimated Production -I.P. 27 bbls.	Gas trace	Water 77 % 100
Disposition of gas (vented, used on lease or sold)	Perforations 4944.46	Geo-ell ratio N/A
Lease use		4951-54