

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S API NO. 15-007-21,255-0000

ADDRESS PO Box 4448 COUNTY Barber

Wichita, Kansas 67024 FIELD DEERHEAD

**CONTACT PERSON John McPherson PROD. FORMATION Marmaton

PHONE 264-1800 LEASE RIDING INTO HELL & BACK AGAIN

PURCHASER KOCH OIL COMPANY WELL NO. 2

ADDRESS PO Box 2239 WELL LOCATION NE NE SW

Wichita, Kansas 67201 330 Ft. from N Line and

DRILLING SUPREME DRILLING, INC. 330 Ft. from E Line of

CONTRACTOR ADDRESS 9235 E. Harry - Suite 10 the SW SEC. 14 TWP. 32S RGE. 15W

Bldg 200, Wichita, 67207

PLUGGING N/A WELL FLAT

CONTRACTOR ADDRESS

ADDRESS

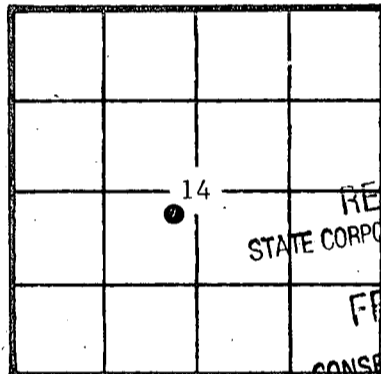
TOTAL DEPTH 5225 PBTD 4770

SPUD DATE 8-25-81 DATE COMPLETED 9-25-81

ELEV: GR 1991 DF 2005 KB 2007

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 389' DV Tool Used? No



AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR) (OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Riding into Hell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF September, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF February, 1982.

(S) RAC Christensen
Donna Hale Ard

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC
DONNA HALE ARD
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4577'-4589'	4100		Heebner	-2093
35-69-55-129	4133		Douglas	-2126
Strong blow throughout	4266		Lansing	-2259
Recovered: 40' Slightly OCM	4620		Stark	-2613
570' Salt water	4728		Marmaton	-2721
CIP 1561-1580 psi	4784		Conglomerate	-2777
FP 186-203 psi, 309-360 psi	4900		Chouteau	-2893
HP 2232-2232 psi	4928		Kinderhook	-2921
BHT 123°F	4950		Maquoketa	-2943
	4973		Viola (?)	-2966
	5058		Simpson Sd.	-3061
	5186		Arbuckle *	-3179
			* Sample Top	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	389	Construction	300	2% Gel; 3% CaCl2
Production	7 7/8"	5 1/2"	14#	5121	Common	200	2% Gel; 10% NaCl; .75% CFR-2 4#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" Gun	4981-83
TUBING RECORD			2 SPF	4" Gun	4960-64
Size	Setting depth	Packer set at	2 SPF	4" Gun	4794-99
2 3/8"	4748		2 SPF	4" Gun	4724-34

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons 15% MCA	4794-4799

Date of first production September 25th 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34.6 @ 60°
RATE OF PRODUCTION PER 24 HOURS Oil 30 bbls.	Gas T.S.T.M MCF 40	Water % 20 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Used on Lease		Perforations 4724-4734