

REACH PETROLEUM CORP.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Corporation

API NO. 15-007-21,348-0000

ADDRESS 3751 E. Douglas

COUNTY Barber

Wichita, KS 67202

FIELD Medicine Lodge-Boggs

**CONTACT PERSON Susan Monette

PROD. FORMATION D & A

PHONE 683-3626

LEASE Hospital

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION 480' FSL & 415' FEL

DRILLING Reach Drilling Corporation

480 Ft. from south Line and

CONTRACTOR

415 Ft. from east Line of

ADDRESS 3751 E. Douglas

the SE/4 SEC. 1 TWP. 33S RGE. 13W

Wichita, KS 67218

WELL PLAT

PLUGGING Sun Oilwell Cementing, Inc.

CONTRACTOR

ADDRESS Box 169

WELL PLAT diagram showing a 4x4 grid with a well location marked '1' in the center. Includes a stamp: KCC RECEIVED STATE CORPORATION (Office Use) JAN 14 1982 1-14-82 CONSERVATION DIVISION Wichita Kansas

Great Bend, KS 67530

TOTAL DEPTH 5150' PBTD

SPUD DATE 12-14-81 DATE COMPLETED 12-29-81

ELEV: GR 1816' DF 1821' KB 1824'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 372' 8-5/8" w/350 sx DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX)(OF) Reach Petroleum Corporation

OPERATOR OF THE Hospital LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Floyd C. Wilson

SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF January, 19 82

SUSAN K. MONETTE NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 4-1-85

NOTARY PUBLIC Susan K. Monette

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	2154'			
Towanda	2290'			
Onaga	2968'			
Indian Cave	2982'			
Wabaunsee	3032'			
Stotler	3178'			
Lecompton	3702'			
Elgin Sand	3742'			
Oread	3891'			
Heebner	3952'			
Douglas Sand	4008'			
Brown Lime	4110'			
Dennis	4501'			
Swope	4537'			
Mississippian	4654'			
Kinderhook Shale	4873'			
Viola	4974'			
Simpson Shale	5078'			
Simpson Sand	5099'			
DST #1, 4620'-4705', Mississippian Osage. Packer failure.				
DST #2, 4617'-4705', Mississippian Osage, 30-60-7-0 (packer failure 7 minutes into the final flow period). Rec. 280' VSGDM, IHP 2273 psi., IFP 129-118 psi., SIP 878 psi., FFP 150-139 psi., FSIP not valid, FHP 2230 psi., BHT 127° F.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		372'	common	350	3% CaCl, 2% gel

LINER RECORD NA

PERFORATION RECORD NA

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD NA

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		