

# ORIGINAL

SIDE ONE

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: Oil Producers, Inc. of Kansas

Address P.O. Box 8647

City/State/Zip Wichita, Kansas 67208

Purchaser: \_\_\_\_\_

Operator Contact Person: John Weir

Phone (316) 681-0231

Contractor: Name: Western Kansas Drilling, Inc.

License: 4083

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

11-7-90 11-15-90 11-16-90

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,517-0000

County Ness

C E/2 SW SW Sec. 28 Twp. 18 Rge. 21  East West

585' Ft. North from Southeast Corner of Section

4290' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

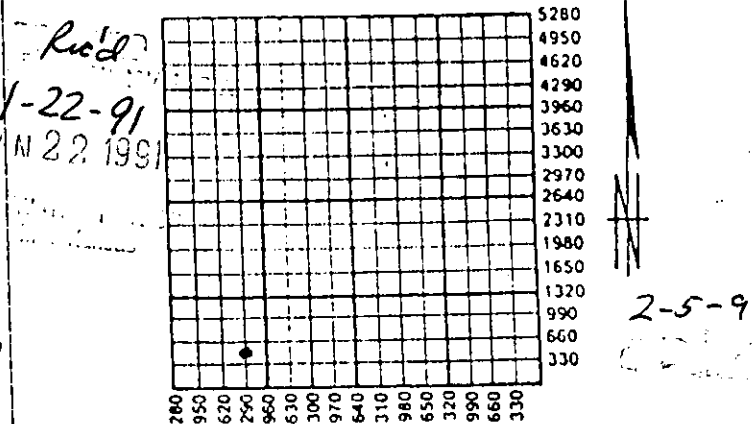
Lease Name Anslover Well # 1

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground 2114' KB 2119'

Total Depth 4723' PBTD 4300'



Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1341 Feet

If Alternate II completion, cement circulated from (1341)

feet depth to (0) w/ (350) sx cnt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Weir

Title PRESIDENT Date 1/16/91

Subscribed and sworn to before me this 17th day of JANUARY, 1991.

Notary Public Sheryl S. Murphy

Date Commission Expires 2-19-92 Notary Public Exp. \_\_\_\_\_

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Drillers Time Log Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name Anslover Well # 1  
Sec. 28 Twp. 18 Rge. 21  East  West  
County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description

Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

*SEE GEO REPORT*

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	19#	260'	60/40 poz	150	2% gel, 3% cc
Production	7 7/8	4 1/2	10.50#	4597'	60/40 poz	100sks	2% gel 18% s
Top Stage					Halliburton	350sks	

Shots Per Foot	PERFORATION RECORD Specify footage of Each Interval Perforated	Acid, Fracture, <sup>Light</sup> Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run  Yes  No

Date of First Production NA      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) SWD

Production Interval \_\_\_\_\_

# ORIGINAL

## DRILLER'S LOG

Operator: Oil Producers, Inc. of Kansas

Contractor: Western Kansas Drilling, Inc.

Well & Well Description: Anslover #1  
C E/2-SW-SW 28-18-21 Ness County, Kansas

Commenced: 11-7-90

Completed: 11-16-90

Character of Well: SWD

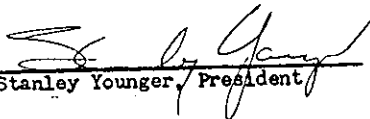
Elevation: 2114' GL 2119' KB

Casing: Ran 6jts. of 8 5/8, set @ 260'  
Ran 112jts. of 4 1/2, set @ 4597'

### Figures Indicate Bottom of Formations

0' - 1352'	Sand & Shale	4025' - 4130'	Lime
1352' - 1382'	Anhy.	4130' - 4198'	Lime & Shale
1382' - 1609'	Sand & Shale	4198' - 4315'	Lime & Miss.
1609' - 2010'	Shale	4315' - 4525'	Lime & Shale
2010' - 2608'	Shale & Lime	4525' - 4670'	Miss. & Dolomite
2608' - 2875'	Shale	4670' - 4723'	Lime
2875' - 3082'	Lime		
3082' - 3461'	Shale & Lime		
3461' - 3835'	Shale & Lime		
3835' - 4025'	Lime & Shale		
State of <u>Kansas</u>	} ss:		
County of <u>Ellis</u>			

I Stanley Younger, President of Western Kansas Drilling, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the Anslover #1

  
Stanley Younger, President

STATE OF KANSAS  
DEPARTMENT OF REVENUE

JAN 22 1991

COPY



**HALLIBURTON SERVICES**  
**ORIGINAL**  
A Halliburton Company

INVOICE

INVOICE NO:	DATE:
060751	11/07

WELL/LEASE NO./PLANT NAME:	WELL/PLANT LOCATION:	STATE:	WELL/PLANT OWNER:
SLOVER 1	NESS	KS	SAME
SERVICE LOCATION:	CONTRACTOR:	JOB PURPOSE:	TICKET DATE:
EAT BEND	OIL PRODUCERS INC OF CEMENT SURFACE CASING		11/07
CTR NO:	CUSTOMER AGENT:	VENDOR NO:	CUSTOMER P.O. NUMBER:
6989	DWIGHT FRENCH		
			SHIPPED VIA:
			COMPANY TRUCK

OIL PRODUCERS INC. OF KANSAS  
BOX 8647  
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:  
SUITE 1300  
LIBERTY TOWER  
100 BROADWAY AVENUE  
OKLAHOMA CITY, OK 73102-0000

PRICE DEF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - MID CONTINENT MILEAGE	13	MI	2.35	30.55
01-016	CEMENTING CASING	260	FT	440.00	440.00
00-118	MILEAGE SURCHARGE-CEMENT-LAND	13	MI	.40	5.20
30-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	59.00	59.00
04-308	STANDARD CEMENT	90	SK	5.45	490.50
06-105	POZMIX A	60	SK	2.88	172.80
06-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
09-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	25.75	103.00
00-307	MILEAGE SURCHARGE-CEMENT MAT.	87.61	TMI	.10	8.76
00-207	BULK SERVICE CHARGE	158	CFT	1.10	173.80
00-306	MILEAGE CMTG MAT DEL OR RETURN	87.61	TMI	.75	65.71

INVOICE SUBTOTAL	# & Lease: <u>ANSLOVER SWD</u>	1,549.56
DISCOUNT - (BID)	Drilling <input checked="" type="checkbox"/> Completion:	294.00
INVOICE BID AMOUNT	New Equipment:	1,254.56
	Used Equipment:	34.00
	* - KANSAS STATE SALES TAX	8.76
	* - BARTON COUNTY SALES TAX	0.00
	Desc: <u>Cement Surface Area</u>	

**INVOICE TOTAL - PLEASE PAY THIS AMOUNT \*\*\*\*\*> \$1,297.32**

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

**HALLIBURTON SERVICES ORIGINAL**

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO.	DATE
028469	11/16

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
SLOVER 1	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB/PURPOSE	TICKET DATE
SS CITY	WESTERN KS. DRLG.	TOP OUTSIDE PRODUCTION CASING	11/16/1990
CT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER I.P.O. NUMBER
6989	BRAD SIROKY		
		COMPANY TRUCK	

OIL PRODUCERS INC. OF KANSAS  
BOX 8647  
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:  
SUITE 1300  
LIBERTY TOWER  
100 BROADWAY AVENUE  
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	MILEAGE	13	MI	2.35	30.55
00-118	MILEAGE SURCHARGE-CEMENT-LAND	13	MI	.40	5.20
07-013	MULT STAGE CEMENTING-1ST STAGE	4600	FT	1,260.00	1,260.00
001-016		1	UNT		
07-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	950.00	950.00
		1	UNT		
855.128	FORM PKR SHOE FLAP VLV 4 1/2"	1	EA	2,300.00	2,300.00
1	MULT STAGE CMTR-4-1/2 BRD	1	EA	2,350.00	2,350.00
813.80100	PLUG SET 4 1/2"	1	EA	330.00	330.00
5	4 1/2" LATCH DOWN PLUG	1	EA	294.00	294.00
812.0112		1	EA	294.00	294.00
812.01195	CENTRALIZER 4-1/2" MODEL S-4	5	EA	41.00	205.00
807.93004	CEMENT BASKET 4 1/2"	2	EA	85.00	170.00
800.8881	FILL-UP UNIT	1	EA	45.00	45.00
855.02543	HALLIBURTON LIGHT W/STANDARD	350	SK	5.21	1,823.50
504-316	STANDARD CEMENT	60	SK	5.45	327.00
504-308	POZMIX A	40	SK	2.88	115.20
506-105	HALLIBURTON-GEL 2X				N/C
509-968	SALT	900	LB	1.10	990.00
509-968	SALT	400	LB	1.10	440.00
507-153	CFR-3	43	LB	3.90	167.70
507-210	FLOCELE	88	LB	1.30	114.40
500-307	MILEAGE SURCHARGE-CEMENT MAT	276.07	TMI	1.10	303.68
500-207	BULK SERVICE CHARGE	475	CFT	1.10	522.50

# & Lease	ANSLOVER	2	EA	85.00	170.00
Drilling		1	EA	45.00	45.00
Completion	X				
New Equipment		350	SK	5.21	1,823.50
Used Equipment		60	SK	5.45	327.00
OPS		40	SK	2.88	115.20
Desc.	CMT CASING	2	SK	0.00	N/C
		900	LB	1.10	990.00

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

*John talked to Brad*

ORIGINAL

**Kansas Corporation Commission**



Mike Hayden  
Governor

Keith R. Henley  
Chairman

Rich Kowalewski  
Commissioner

Jack Shriver  
Commissioner

Judith McConnell  
Executive Director

Frank A. Caro Jr.  
General Counsel

January 25, 1991

Oil Producers, Inc. of Kansas  
ATTN: John Weir  
P.O. Box 8647  
Wichita, KS 67208

Re: Anslover #1  
API # 15-135-23,517  
E/2 SW SW Sec 28-18S-21W  
Ness County

Dear Mr Weir:

Staff has reviewed the ACO-1, cement tickets, and bond log submitted on the Anslover #1. The cement invoice submitted with the ACO-1 shows me that you paid for a multi stage cementing collar and a total of 450 sacks of cement, it does not show me what happened during the cement job. The bond log does not seem to show any cement above where the stage collar was set.

Under the Alternate II rules for setting surface pipe, you are required to circulate cement from below all usable water zones to the surface. Do you have any additional information that would show me that the Alternate II cementing has been completed?

If any additional work is planned, please contact the District Office in Dodge City (316-225-6760) and let them know before doing this work.

Please send any additional information that you may have to my attention no later than February 22, 1991. Please include a copy of this letter with any correspondence. If you have any questions, please feel free to contact me at the Wichita office.

Sincerely

*Dennis Anderson*

Dennis Anderson  
Engineer

RECEIVED  
STATE CORPORATION COMMISSION

FEB 4 1991

CONSERVATION DIVISION  
Wichita, Kansas

cc: District #1  
File

Conservation Division  
Shari Feist Albrecht  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238

**JOB LOG**

WELL NO. #1 LEASE Anslower TICKET NO. 028169  
 CUSTOMER Oil Producers Trk. of Kansas PAGE NO. #1  
 JOB TYPE Two-stage Long string DATE 11-16-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	10:00							Called out
	05:00							On location Rig changing over
	06:00							Start cage of floor equip
								Function packer shoe on bottom
								Latch down bottle on top of 1st ft
								Centralizers on 1, 3, 5, 7, 9, 11 collars
								Central. Baskets sliding on 78, 95
								D.V. tool on top of 79 ft @ 1341 ft
								Log on both. - hooked up w/ circ.
	07:35							filling ball thru -
	08:00							Dropped ball to set Packer shoe
	08:20					1100		Packer shoe set. at 1100 PSI
	08:20							Circ
	08:40							Done Circ
	08:43							Made up to Hanco Equip
	08:46	5	20			250		20 bbls salt flush
	08:51					200		100 sks 60/10 pozmix
	08:56	5	23			0		Done mixing
	08:57							Dropped plug & worked back lines
	08:58							Started displ 50 bbl water 23 bbl mud
	09:10	6	74			650		Done w/ displ
	09:10		74			300		Loaded plug at 1500 PSI
	09:12							Released pressure - Latch down held
	09:15							Dropped Ball
	09:28					1700		at 1700 PSI
	09:33	4	20			100		Pumped 20 bbls mud w/ good circ.
	09:35							Started mixing cut for top stage 350 sk
	10:04	4	115					Done mixing cut - just started getting cut to surface
	10:05							Pumped 1/2 bbl water
	10:06							Released plug
	10:07							Started displ
	10:13	3 1/2	22			500		Done w/ displ
	10:13					1000		Loaded plug at 2000 PSI
	10:15							Released pressure - D.V. Closed
	10:17					0		Plugged off hole w/ 15 sks
	10:40							Job completed - Circulated 70 sks cut
								Make you T. Finchs = 01493, O. Leman = 71114

ORIGINAL

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 4 1991  
 CONSERVATION DIVISION  
 Wichita, Kansas

CUSTOMER