

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-24,074 0000

County Ness
65' SE of _____ E
NE - SW-NE - _____ Sec. 26 Twp. 18S Rge. 21 X W

Operator: License # 4058

1690 Feet from S/W (circle one) Line of Section

Name: American Warrior, Inc.

1600 Feet from E/W (circle one) Line of Section

Address P. O. Box 399

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

City/State/Zip Garden City, KS 67846

Lease Name Wells Well # 1-26

Purchaser: _____

Field Name Pabst

Operator Contact Person: Scott Corsair

Producing Formation Cherokee Sand

Phone (789) 398-2270

Elevation: Ground 2095 KB 2103

Contractor: Name: Discovery Drilling Co., Inc.

Total Depth 4190 PBTD _____

License: 31548

Amount of Surface Pipe Set and Cemented at 226.99 Feet

Wellsite Geologist: Scott Corsair

Multiple Stage Cementing Collar Used? X Yes _____ No

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover

If yes, show depth set 2282 Feet

Oil _____ SWD _____ SLOW _____ Temp. Abd.
Gas _____ ENHR X SIGW
Dry _____ Other (Core, WSW, Expl. Cathodic, etc)

If Alternate II completion, cement circulated from 2282

If Workover/Reentry: Old Well Info as follows:
KANSAS CORPORATION COMMISSION

feet depth to Surface w/ 270 sx cmt.

Drilling Fluid Management Plan HH-2, 12-28-99 v.c.
(Data must be collected from the Reserve Pit) OK'd per Dist. 1.

Operator: 11-22-99
NOV 22 1999

Chloride content 11,000 ppm Fluid volume 320 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____
WICHITA, KS

Location of fluid disposal if hauled offsite: _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

Operator Name American Warrior, Inc.

6-28-99 7-6-99 _____
Spud Date Date Reached TD Completion Date

Lease Name Foos License No. 4058

NE _____ Quarter Sec. 9 Twp. 19 S Rng. 21 X W

County Ness Docket No. D-25,978

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair
Title Petroleum Engineer Scott Corsair Date 11-19-99

K.C.C. OFFICE USE ONLY
F No Letter of Confidentiality Attached
C X Wireline Log Received
C X Geologist Report Received
Distribution
X KCC _____ SMD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Subscribed and sworn to before me this 19th day of November, 19 99.

Notary Public Bernice Moore

Date Commission Expires 2/7/02



X

ORIGINAL

SIDE TWO

Operator Name American Warrior, Inc. Lease Name Wells Well # 1-26

Sec. 26 Twp. 18S Rge. 21 East West County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run: Dual Induction, Dual Compensated Porosity

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
			Anhydrite	1300	+803
Chase	2175	-72			
Heebner	3587	-1420			
Lansing	3587	-1484			
Base Kansas City	3902	-1799			
Pawnee	3991	-1888			
Ft. Scott	4053	-1950			
Cherokee Shale	4071	-1968			
Mississippian Osage	4148	-2045			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2	8 5/8	20	226.99	60/40 Poz	150	2% Gels 3% CC
Production St	7 7/8	5 1/2	14	4187	SMDC	100	1# Flocel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth

TUBING RECORD				Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Ncf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 22 1999

CONSERVATION DIVISION
WICHITA, KS

SCOTT CORSAIR

PETROLEUM GEOLOGIST

KANSAS LICENSE NO. 55

210 Avenue A P.O. Box 6

Bazine, Ks 67516

785-398-2270 Mobile 785-731-5060

FAX 785-398-2586

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

WELLS #1-26

1701' FNL & 1563' FEL

Section 26-18S-21W

Ness County, Kansas

OPERATOR: AMERICAN WARRIOR, INC.
WELL: WELLS NO. 1-26
API NO.: 15-135-24074
LOCATION: 1701' FNL & 1563' FEL, SEC. 26-18S-21W
WELLSITE: FARMGROUND
COMMENCED: JUNE 28, 1999
COMPLETED: JULY 6, 1999
ELEVATIONS: 2095' GL ; 2103' KB
TOTAL DEPTH: 4190' (DRILLER); 4170 (LOGGER)
CASING: SURFACE: 8 5/8 @ 227' W/150 SKS
 PRODUCTION: 5 1/2 @ 4187' W/100 SKS
 PORT COLLAR @ 2282
SAMPLES: 10 FT. FROM 3500' TO T. D.
LOGS: DUAL INDUCTION, DUAL COMPENSATED
 POROSITY, BY LOG-TECH,
DRILLSTEM TESTS: NONE
CONTRACTOR: DISCOVERY DRILLING (RIG 2)

ORIGINAL

REMARKS: Geological supervision: 3500' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1300	+803	1303	+800
Chase	2175	- 72		
Heebner	3587	-1420	3542	-1439
Lansing	3587	-1484	3583	-1481
Base Kansas City	3902	-1799	3898	-1795
Pawnee	3991	-1888	3988	-1885
Ft. Scott	4053	-1950	4052	-1949
Cherokee Shale	4071	-1968	4068	-1965
Mississippian Osage	4148	-2045	4148	-2045

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3587 -1484

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4053 -1950

There were no shows of oil/gas observed in the porous zones during the drilling of the Ft. Scott section

CHEROKEE 4071 -1968

4080-4094, Sandstone: clear to frosted, fairly sorted, sub-rounded, friable shaly clusters, very slight show of free oil, fair fluorescence, excellent cut when broke.

4102-4112, Sandstone: poorly sorted, medium to coarse grained, few friable clusters, very slight cut fluorescence.

MISSISSIPPIAN OSAGE 4148 -2045

Chert: white, angular, fresh, no show of oil.

FORMATION	American Warrior, Inc Wells # 1-26, 1701 FNL & 1563 FEL, 26-18S-21W	John Jay Darrah, Jr. #1 E Ryerse owwo C S/2 SE NE, 26-18S-21W	Bott #1-23, 1480 FSL & 1390 FEL, 23-18S- 21W
Anhydrite	+803	+809	+802
Lansing	-1484	-1484	-1473
Cherokee	-1968		-1955
Mississippian Osage	-2045	-2049	-2033

SUMMARY AND RECOMMENDATIONS

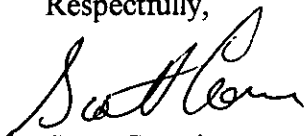
Structural position and Electrical log analysis indicate probable commercial oil production from the Cherokee and commercial gas production from the Chase. Based upon available data 5 1/2" production casing was set.

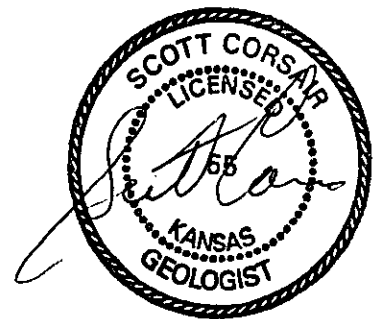
Pipe was set 3 feet off bottom @ 4187'. The following zones are recommended for testing.

1. Cherokee Sand: 4108-4112
2. Cherokee Sand: 4083-4092
3. Chase: 2200-2210 & 2234-2244

Measurements were taken from rotary kelly bushing (8 feet above ground level).
Logger's measurements are taken as correct.

Respectfully,


Scott Corsair
Petroleum Geologist





CHARGE TO: American Warrior
 ADDRESS: P.O. Box 399
 CITY, STATE, ZIP CODE: Garden City, Ks

TICKET No. **ORIGINAL** 1420

PAGE 1 OF 41

SERVICE LOCATIONS
 1. Ness City, Ks WELL/PROJECT NO. 1-26 LEASE Wells COUNTY/PARISH Ness STATE Ks CITY Ness City, Ks DATE 7-6-99 OWNER Some
 2. TICKET TYPE SERVICE SALES CONTRACTOR Discovery Drilling RIG NAME/NO. SHIPPED VIA DELIVERED TO W/C's Bayou Ks ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Develop ment JOB PURPOSE Long string WELL PERMIT NO. WELL LOCATION H. E. Bayou
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M		U/M	
		1			MILEAGE #103	20	mi	2.3		46.00
		1			Pump Service	4190	#	1200.00		1200.00
		1			Top Plug	1	ea	50.00		50.00
		1			Salt br Salt Brk	300	lbs	15		45.00
		1			Mud flush	500	gal	5		250.00
		1			guide shoe	1	ea	80.00		80.00
		1			Insert Float w/ auto Fill	1	ea	110.00		110.00
		1			Centrainers	9	ea	20.00		270.00
		1			Cement Baskets	3	ea	110.00		330.00
		1			Port Collar	1	ea	1300.00		1300.00
		1			Swift Multigrade Cement	100	sk	9.50		950.00
		1			60/40 Pozmix	25	sk	5.00		125.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED 7-6-99 TIME SIGNED 10:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4750.00
WE UNDERSTOOD AND MET YOUR NEEDS?				1553.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				16103
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!

ORIGINAL



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

ORIGINAL
TICKET No. 1420

CUSTOMER American Warrior	WELL 7-26 wells	DATE 7-6-99	PAGE 2	OF 2
------------------------------	--------------------	----------------	-----------	---------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT		PRICE	AMOUNT
		LOC	ACCT.	DF				U/M	QTY.	U/M		
287		1				Gas stop	200	ll			4.50	900.00
285		1				PER 2	50	ll			2.75	137.50
290		1				D-Oil	25	ll			2.75	68.75
276		1				Fluore	25	ll			1.90	47.50
281						Service Charge	125	ll			1.20	150.00
282						Dragee minimum	100	ll			1.00	100.00

SERVICE CHARGE CUBIC FEET

MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL

ORIGINAL

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 7-6-99 PAGE NO 21

CUSTOMER American Wellco WELL NO. 1-26 LEASE wells JOB TYPE Long string TICKET NO. 1420

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	19:00							Called out
	22:30							On location w/ float equipment
	01:00							Trks on location
	01:30							Start CS of float equipment
								Port collar at 2282 on 64" joint
								9 cond. tubing 3-1/2" cas. cement seal
								insult gland w/ filling
								CS on bottom
								Hooked up
	04:00							Started circulation of Rotary
	04:55							Done circ
								Start flush 20 bbl 50.0%
								flush of 500 gal Mudflame
								Done w/ flush
								Plug val hole & move hole w/ JIS
	05:00							Started mixing cement 100 lbs 50% w/ 20 base stop, 1/2 ZACER 2, 1/2 De Air 1/2 Fibre
								Done mixing cement
								Release plug & wash out pump & lines
								Started flush
								Done w/ flush
	05:45							Final plug at 1400 PSI
								Release pressure
								Float held
	06:00							Washed out
	06:30							Hooked up
								Job completed
								Shut in
								Set

RECEIVED
 HANSA CORPORATION COMMISSION
 NOV 22 1999
 CONSERVATION DIVISION
 WICHITA, KS

28



CHARGE TO: *American Wrenco*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Darden City, Mo*

ORIGINAL
 TICKET
 No 1382

PAGE 1 OF 1

1. SERVICE LOCATIONS: *ness city* WELL/PROJECT NO.: *1-26* LEASE: *Wells* COUNTY/PARISH: *ness* STATE: *KS* CITY: DATE: *6-28-99* OWNER: *Juno*

2. TICKET TYPE: SERVICE SALES CONTRACTOR: RIG NAME/NO.: *Discovery* SHIPPED VIA: *101* DELIVERED TO: *E Boyne K* ORDER NO.:

3. WELL TYPE: *oil* WELL CATEGORY: *Development* JOB PURPOSE: *surface* WELL PERMIT NO.: WELL LOCATION:

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE 104	20	mi	2.00		40.00
576		1			Pump Chg	1	EA			450.00
410		1			Top Plug	1	EA	850	IN	56.00
326		1			60/40 P02 2 1/2 Gal	150	SK	5.00		750.00
278		1			Calcium Chloride	4	SKS	25.00		100.00
581		1			Bulk Services Chg	150	FT	1.00		150.00
582		1			Drilling		minimum			100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: *6-28-99* TIME SIGNED: *5:30* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1646.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

KCC OIL/GAS REGULATORY OFFICE

Date 7-23-99

- New Situation
- Response to Request
- Follow-up

Operator American Warrior #

Address _____ Location NE Sec 26, T. 18S, R. 21W

Lease Wells Well # 1-26

Phone No. _____ County Neos

Oper. _____ Other _____

Reason for Investigation: Act II

Problem: _____

Person(s) Contacted: _____

Findings: T.D. 4190'

8 3/4" - 226'

5 1/2" - 4187'

Part Collar - 2282'

Cemented with 270 SXS 5MDS - Cement did not Circulate

Cemented by Swift Services - Went down backside with

240 SXS 60/40 670 gel 3% CC 1/4" F10 Seal photos taken: _____

Action/Recommendations: will run log on Monday or Tuesday to determine what else needs to be done
July 26 or 27.

- Lease Inspection
- Complaint
- Field Report

By Michael J. Maris
RECEIVED
STATE CORPORATE COMMISSION

JUL 27 1999

Retain 1 copy Joint District Office
Send one copy Conservation Division

CONSERVATION DIVISION
Wichita, Kansas

FOR USE:

EXP: 12-25-99

15-135-24,074

JUN 28 1999

EFFECTIVE DATE: 6-30-99

DISTRICT # 1

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date June 28 1999
month day year

Spot 65 SE
NE SW NE Sec 26 Twp 18 S, Rg 21 West

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Scott Corsair
Phone: 785-398-2270

1690 feet from XXXX / North line of Section
1600 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 31548
Name: Discovery Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Wells Well #: 1-26
Field Name: Pabst

Well Drilled For: Well Class: Type Equipment
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWO Disposal Wildcat Cable
Seismic # of Holes Other

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cherokee/Mississippian
Nearest lease or unit boundary: 600'
Ground Surface Elevation: 2094 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 640'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: NA
Projected Total Depth: 4200'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: well X farm pond other

If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

Pusher Tom Altm
SPUD DATE 6-28-99 INIT. mm
LENGTH SURFACE PLANNED MIN: 200' ALT 200'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 4190 FORMATION
RAN PIPE 5 1/2 @ 4187 DV TOOL ALT II DONE
100 SX SX Y N X
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ Ft. W/ SX
1/2 Base Anyh. @ Ft. W/ SX
1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ Ft. W/ SX
RAT HOLE CIRC/W SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DATE
TYPE OF CEMENT
STARTING TIME (AM/PM) DATE
COMPLETION TIME 5:45 (AM/PM) DATE 7/7/99
CEMENT COMPANY Swift Services

STATE CORPORATION COMMISSION
JUL 27 1999
RAT HOLE CIRC/W SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DATE
TYPE OF CEMENT
STARTING TIME (AM/PM) DATE
COMPLETION TIME 5:45 (AM/PM) DATE 7/7/99
CEMENT COMPANY Swift Services

KCC OIL/GAS REGULATORY OFFICE

DATE 9-8-99

- New Situation
- Response to Request
- Follow-up

OPERATOR American Warrior #4058

NAME & ADDRESS 3118 Cummings, P.O. Box 399
Garden City, KS 67844

LOCATION ^{1701 FUL} 1533 FEL SEC 26, T 18 S. R. 21

LEASE Wells Well # 1-26

PHONE NO. OPER. 316-275-9231 OTHER _____

COUNTY NESS

REASON FOR INVESTIGATION: To witness Alternate II cementing bond log

LEASE INSPECTION

PROBLEM: Cement did not circulate on original cementing job

PERSON(S) CONTACTED: _____

FINDINGS: Well has 227' at 8 5/8" surface pipe
Set cement retainer @ 768' perforated @ 800'
perforated @ 580' Both sets of perfs cemented.
Bond Log shows good cement from 850' to 362 and 227' to 0'

COMPLAINT

RECEIVED
KANSAS CORP OCM/4
1999 SEP 13 P 1:29

photos taken: _____

ACTION/RECOMMENDATIONS: Cement should be sufficient to protect fresh & usable water

FIELD REPORT

Retain 1 copy Joint District Office
Send 1 copy Conservation Division

By Richard W. Tracy