

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREXCO INC.  
address 970 Fourth Financial Center  
City/State/Zip Wichita, KS 67202

Operator Contact Person J.D. Marcus  
Phone 316-265-3311

Contractor: license # 5147  
name BEREDCO INC.

Wellsite Geologist P. Sam Houston  
Phone (316) 262-1163  
PURCHASER N/A

Designate Type of Completion  
 New Well     Re-Entry     Workover

Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date    Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary     Air Rotary     Cable  
12/29/86    01/05/87    1/05/87  
Start Date    Date Reached TD    Completion Date

4200  
Total Depth    PBD

Amount of Surface Pipe Set and Cemented at 302' feet

Multiple Stage Cementing Collar Used?     Yes     No

If Yes, Show Depth Set    feet

Alternate 2 completion, cement circulated  
feet depth to    w/    SX cmt

API NO. 15-135-23,091-0000

County Ness

W/2 NW NW Sec 26 Twp 18S Rge 21 X East West

4620 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

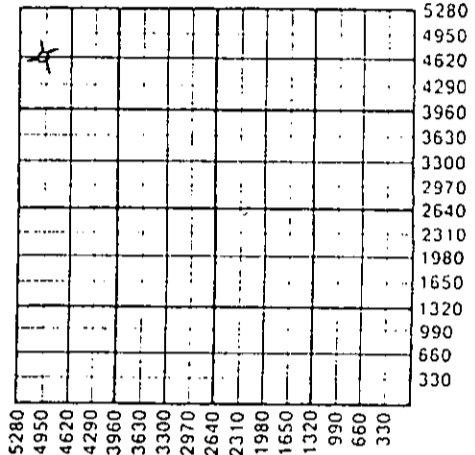
Lease Name Shank Well# 1

Field Name

Producing Formation Mississippi DR

Elevation: Ground 2098 KB 2103

Section Plat



WATER SUPPLY INFORMATION

Source of Water: hauled from creek  
Division of Water Resources Permit #

Groundwater: Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water: Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*  
Title Executive Vice President Date 2/2/87

Subscribed and sworn to before me this 2nd day of February 19 87

Notary Public Kathryn A. Vogt  
Notary Commission Expires 6/13/89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other (Specify)

CFR 7 100  
2-3-87  
WICHITA, KANSAS

Sec. 386 Imp. 18, Rec. 2111

PAID  
FUEL  
OF RATE  
6-13-89

Operator Name **BEREXCO INC.**

Lease Name **Shank**

Well# **1** SEC **26** TWP **18S** RGE **21**

East  
 West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
DST #1) 4080-4125'	0	305
30-0-0-0	305	360
Rec 330' wtr (40,000 chl)	360	1115
132/163	1115	1615
DST #2) 4154-4165'	1615	4170
45-45-45-45	4170	TD
Rec 70' muddy wtr, 270' wtr (34,000 chl)		
1014/952 81/91 142/163		

**RELEASED**

**MAR 30 1969**

**FROM CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23	302'	60/40 Poz	250	2% gel, 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)

PRODUCTION INTERVAL:  Dually Completed  Commingled