

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: _____
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Scott Corsair
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/20/01 3/23/01 6/27/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
MAY 20 2002
5-20-02
KCC WICHITA

API No. 15- 135-24133-0000
County: Ness
126' SE SW NW Sec. 25 Twp. 18 S. R. 21 East West
2100 feet from S / N (circle one) Line of Section
700 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ryersee Well #: 2-25
Field Name: Ryersee
Producing Formation: Chase
Elevation: Ground: 2092' Kelly Bushing: 2100'
Total Depth: 2275' Plug Back Total Depth: 2270'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT II DAW
(Data must be collected from the Reserve Pit) 1-24-03
Chloride content 11000 ppm Fluid volume 80 bbls
Dewatering method used Haul Free Fluids
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Foos License No. 4058
Quarter NE Sec. 9 Twp. 19 S. R. 21 East West
County: Ness Docket No. D-25,978

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 5/16/02
Subscribed and sworn to before me this 16th day of May
2002
Notary Public: Bernice Moore
Date Commission Expires: 2/7/06

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
 Geologist Report Received

U/C Distribution

NOTARY PUBLIC - State of Kansas
BERNICE MOORE
My Appt. Exp. 2/7/06

Operator Name: American Warrior, Inc. Lease Name: Ryersee Well #: 2-25
 Sec. 25 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1295</td> <td>+805</td> </tr> <tr> <td>Chase</td> <td>2168</td> <td>-68</td> </tr> </table>	Name	Top	Datum	Anhydrite	1295	+805	Chase	2168	-68
Name	Top	Datum								
Anhydrite	1295	+805								
Chase	2168	-68								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	222	common	150	2% gel & 3 % cc
Production	7 7/8	5 1/2	14	2274	SMDC	310	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2183-2186	750 gals 20% FE	2183-86

TUBING RECORD		Size <u>2 3/8"</u> Set At <u>2250'</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6/27/01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>250</u>	Gas Mcf <u>250</u>	Water Bbls. <u>30</u> Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 2183-2186

Other (Specify) _____



CHARGE TO: *American Wholesaler*

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 3369

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>M. Co., La.</i>	WELL/PROJECT NO. <i>2-75</i>	LEASE <i>Ryerson</i>	COUNTY/PARISH <i>Nev</i>	STATE <i>Ks</i>	CITY	DATE <i>3/20/01</i>	OWNER <i>Sam</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drilling</i>	RIG NAME/NO.	SHIPPED VIA <i>ST</i>	DELIVERED TO <i>Lawrence</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Conn. 8" Surface Cig.</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>	<i>RECEIVED MAY 20 2001 KCC WICHITA</i>	<i>1</i>			<i>MILEAGE #103</i>	<i>20</i>	<i>mi</i>			<i>2.50</i>	<i>50.00</i>
<i>576</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>hr</i>			<i>500.00</i>	<i>500.00</i>
<i>410</i>		<i>1</i>			<i>Top Plug</i>	<i>1</i>	<i>hr</i>	<i>8.75</i>	<i>hr</i>	<i>56.00</i>	<i>56.00</i>
<i>571</i>		<i>1</i>			<i>Service Charge</i>	<i>1</i>	<i>hr</i>			<i>150.00</i>	<i>150.00</i>
<i>572</i>		<i>1</i>			<i>Drayage</i>	<i>147.2</i>	<i>hr</i>			<i>75.00</i>	<i>11040.00</i>
<i>325</i>		<i>1</i>			<i>Start of Co T</i>	<i>150</i>	<i>hr</i>			<i>6.75</i>	<i>1012.50</i>
<i>279</i>		<i>1</i>			<i>Burial</i>	<i>3</i>	<i>hr</i>			<i>11.00</i>	<i>33.00</i>
<i>278</i>		<i>1</i>			<i>Calcium Chloride</i>	<i>4</i>	<i>hr</i>			<i>25.00</i>	<i>100.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thomas AL*

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>2011 90</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				TAX	ORIGINAL
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *H. H. #161* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 3-20-01 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 2-25 LEASE Ryan JOB TYPE Surf TICKET NO. 3369

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	17:45							On loc. set up rig
	18:20							Rig Drilling
	18:30							Struck in hole with 8 1/2" csg.
	18:55		36					Csg. on bottom circulation
	19:00							run 150' of standard 2 3/8" G.S. 3 1/2" O.C.
								Final bit setting
								Release top plug
			13					Drop plug
	19:05							Plug down shut in well head
								Circulation 65' and 10 ft ✓
								wash & Run up 15' and
								Job Complete

RECEIVED
MAY 20 2001
KCC WICHITA

Thompson
Ray



CHARGE TO: *American Water*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 3373

PAGE 1 OF 2

SERVICE LOCATIONS: 1. *See Page 2*
 WELL/PROJECT NO.: *2-25* LEASE: *Ryosce* COUNTY/PARISH: *Mo.* STATE: *Ks.* CITY: DATE: *3/23/01* OWNER: *Some*
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: *Discovey Drilling* RIG NAME/NO.: *Rig "2"* SHIPPED VIA: *CTT* DELIVERED TO: *Locations* ORDER NO.:
 3. WELL TYPE: *C* WELL CATEGORY: *Druckman* JOB PURPOSE: *Conn'd 5 1/2" Prod. Cg.* WELL PERMIT NO.: WELL LOCATION:
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575	RECEIVED MAY 20 2001 KCS VICTIM	1			MILEAGE "103"	20	ml			2	25	500
578		1			Pump Service	1	ea			1,700	25	1,700
407		1			Insert Elast Plug	1	ea	5 1/2	in	200	25	200
406		1			batch down Plug + Ball	1	ea			200	25	200
402		1			Centralizers	5	ea			40	25	200
403		1			Conn. Baskets	2	ea			110	25	220
414		1			Running Head	1	ea			150	25	150
			1			See Page "2"						

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *Thomas A*
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6577
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

ORIGINAL

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 3/23/01 PAGE NO. 1

CUSTOMER American Wellco WELL NO. 12-25 LEASE Rye, etc JOB TYPE Log Survey TICKET NO. 3373

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:20							On box.
	12:40							Rig keying down Drill pipe Start in hole with Csg. 60 ft 5 1/2" 14" Csg. on "1" "2" "3" "4" "29" Bdr on "5" "30"
								RECEIVED MAY 20 2002 KOO WICHITA
	14:00							Insert float shoe & latch down Bdr/BT Drop Ball
	14:10							Circulate & Rotate Csg.
	14:35							Plug Motor hole & Red hole
	14:40	6	5					Pump 5" 1100 gpm
		6	130					Start Mixing 235 lb SAIDC 11.2 gal
		6	23					Start Mixing 175 lb SAIDC 13.5 gal
			54.8					Finished mixing with cut pump & log Diagn. hole clean plug
	15:30						1500	Plug down 1500 ft Rotate pipe. Done Circulate Cement to surface ✓ work and pick up mud Job Complete

[Handwritten signature]