

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Vincent Oil Corporation

API NO. 15-135-22,229

ADDRESS 1110 KSB Bldg., 125 N. Market

COUNTY Ness

Wichita, Kansas 672-2

FIELD N/A

**CONTACT PERSON Ruth Benjamin

PROD. FORMATION N/A

PHONE (316) 262-3573

LEASE Ryersee

PURCHASER N/A

WELL NO. B-1

ADDRESS N/A

WELL LOCATION C SE NW SW

DRILLING Contractor Mallard Drilling Co., Inc.

330 Ft. from S Line and

CONTRACTOR ADDRESS 405 Century Plaza

330 Ft. from E Line of

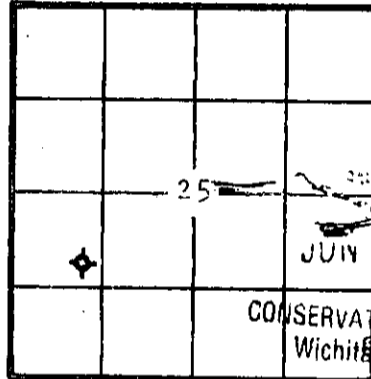
Wichita, Kansas 67202

the SW 1/4 SEC. 25 TWP. 18S RGE. 21W

PLUGGING Contractor Allied Cementing Co., Inc.

WELL PLAT

CONTRACTOR ADDRESS Box 31



KCC [checked] KGS [checked] (Office Use)

Russell, Kansas 67665

TOTAL DEPTH 4186' PBD

SPUD DATE 05/03/82 DATE COMPLETED 05/12/82

ELEV: GR 2094' DF KB 2102'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 330' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Richard A. Hiebsch OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Vincent Oil Corporation

OPERATOR OF THE Ryersee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard A. Hiebsch

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF May, 19 82.

RUTH N. BENJAMIN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-17-85

Ruth N. Benjamin NOTARY PUBLIC

MY COMMISSION EXPIRES: June 17, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>FORMATIONS:</u>			<u>ELECTRIC LOG TOPS:</u>	
Surface soil, Shale	0	80	Anhydrite	1307 (+ 795)
Shale w/sand	80	1310	Base Anhydrite	1340 (+ 762)
Anhydrite	1310	1343	Heebner	3557 (-1455)
Shale	1343	2541	Toronto	3579 (-1477)
Lime	2541	3478	Lansing KC	3602 (-1500)
Lime w/Shale	3478	4098	Stark	3868 (-1766)
Sand w/Shale	4098	4186	Hushpuckney	3890 (-1788)
			Base KC	3916 (-1814)
			Marmaton	3935 (-1833)
			Pawnee	4010 (-1908)
			Fort Scott	4066 (-1964)
			Cherokee Sh.	4080 (-1978)
			Cherokee A Snd	4084 (-1982)
			Cherokee B Snd	4096 (-1994)
			Weathered Miss	4158 (-2056)
			Solid Miss	4168 (-2066)
			LTD	4187
<p>DST #1 - 4074'-4098', Open 30", shut in 45", open 15", shut in 45". 1st open - very weak blow throughout. 2nd open - no blow, flushed tool, no help. Recovered 20' oil specked mud. IFP - 45-57# ISIP - 481# FFP - 57-68# FSIP - 412# BHT - 111°F</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	23#	339'	common	200	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	