

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 135-24,085-0000

County Ness
250' N E
SW NE - NW Sec. 24 Twp. 18S Rge. 21 X W

Operator: License # 4058

1200 Feet from S/W (circle one) Line of Section

Name: American Warrior, Inc.

1600 Feet from E/W (circle one) Line of Section

Address P. O. Box 399

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Garden City, KS 67846

Lease Name Seltman Well # 1

Purchaser: _____

Field Name Pabst

Operator Contact Person: Scott Corsair

Producing Formation Chase

Phone (785) 398-2270

Elevation: Ground 2106 KB 2114

Contractor: Name: Discovery Drilling Co., Inc.

Total Depth 4150 PBDT 4000

License: 31548

Amount of Surface Pipe Set and Cemented at 215.45 Feet

Wellsite Geologist: Scott Corsair

Multiple Stage Cementing Collar Used? x Yes _____ No

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If yes, show depth set 2327 Feet

Oil _____ SWD _____ SLOW _____ Temp. Abd _____
Gas _____ ENHR X SIGW _____
Dry _____ Other (Core, WSW, Exp) _____ Cathodic, etc) _____

If Alternate II completion, cement circulated from 2327

feet depth to Surface w/ 235 - sx cmt.

If Workover/Reentry: Old Well Info as follows: _____

Drilling Fluid Management Plan Att. 2, 2-24-00 U.C.
(Data must be collected from the Reserve Pit) Att. 2 Field Rpt. - Dist. 1

Operator: _____

Chloride content 12,000 ppm Fluid volume 320 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

8-31-99 9-7-99 1-3-2000
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair
Title Petroleum Engineer Date 2-3-2000

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C X Wireline Log Received
C X Geologist Report Received
Distribution
X KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Subscribed and sworn to before me this 3rd day of February,
A.D. 2000

Notary Public Bernice Moore

Date Commission Expires 2/7/02



X

Operator Name American Warrior, Inc. Lease Name Seltman Well # 1
 Sec. 24 Twp. 18S Rge. 21 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1315	+799
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2176	-62
List All E.Logs Run: Dual Induction, Dual Compensated Porosity		Council Grove	2510	-396
		Topeka	3232	-1118
		Plattsmout	3444	-1330
		Heebner	3545	-1431
		Lansing	3590	-1476
		Ft. Scott	4044	-1930
		Cherokee	4062	-1948
		Mississippian Osage	4132	-2018

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	215.45	60/40Poz	150	2%Gel&3%CC
Production St	7 7/8	5 1/2	14	4149	SMDC	150	
			DV @	2327	SMDC	235	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4094-4102	standard	100	2% HALAD 9

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4138.5-4144.5, 4128-36, 4112-16, 4084		
	-88, Mississippian/Cherokee Perforation		
	determined to be non-commercial, CIBP Set @ 4000		
	2199-2209, 2241-45; Chase	1500 gallons 20% HCL	2199-2245 OA

TUBING RECORD	Size 2 3/8	Set At 3200	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. SIGW	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 250	Water Bbls. 15	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2199-2209
2241-45

SCOTT CORSAIR

PETROLEUM GEOLOGIST

KANSAS LICENSE NO. 55

210 Avenue A P.O. Box 6

Bazine, Ks 67516

785-398-2270 Mobile 785-731-5060

FAX 785-398-2586

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

SELTMAN #1

1200' FNL & 1600' FWL

Section 24-18S-21W

Ness County, Kansas

RECEIVED
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FEB - 4 2000

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

OPERATOR: AMERICAN WARRIOR, INC.
 WELL: SELTMAN No. 1
 API NO.: 15-135-24085
 LOCATION: 1200' FNL & 1600' FWL, SEC. 24-18S-21W
 WELLSITE: FARMGROUND
 COMMENCED: AUGUST 31, 1999
 COMPLETED: SEPTEMBER 8, 1999
 ELEVATIONS: 2106' GL ; 2114' KB
 TOTAL DEPTH: 4150' (DRILLER); 4154 (LOGGER)
 CASING: SURFACE: 8 5/8 @ 215' W/150 SKS
 PRODUCTION: 5 1/2 @ 4199' W/385 SKS
 D. V. TOOL @ 2327
 SAMPLES: 10 FEET FROM 3200' TO T. D.
 LOGS: DUAL INDUCTION, DUAL COMPENSATED
 POROSITY, BOREHOLE COMPENSATED SONIC, BY
 LOG-TECH, GAMMA RAY NEUTRON BY PERFTECH
 GAS DETECTOR: 2000' TO 3500' BY MBC WELL LOGGING
 CONTRACTOR: DISCOVERY DRILLING (RIG 2)

REMARKS: Geological supervision: 2000' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1315	+799		
Chase	2176	- 62		
Council Grove	2510	- 396		
Topeka	3232	-1118	3230	-1116
Plattsmouth	3444	-1330	3450	-1336
Heebner	3545	-1431	3545	-1431
Lansing	3590	-1476	3588	-1474
Base Kansas City	3900	-1786	3898	-1784
Pawnee	3983	-1869	3984	-1870
Ft. Scott	4044	-1930	4042	-1928
Cherokee Shale	4062	-1948	4061	-1947
Mississippian	4132	-2018	4136	-2022
Total Depth	4154	-2040	4150	-2036

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SAMPLE ZONE DESCRIPTION

Logger's Measurements

TOPEKA 3232 -1118

There were no shows of oil/gas observed in the porous zones during the drilling of the Topeka section.

PLATTSMOUTH 3444 -1330

There were no shows of oil/gas observed in the porous zones during the drilling of the Plattsouth section. A 100 unit gas kick was recorded from 3480-3500.

LANSING-KANSAS CITY 3590 -1476

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4044 -1930

There were no shows of oil/gas observed in the porous zones during the drilling of the Ft. Scott section

CHEROKEE 4062 -1948

4084-4090, Sandstone: clear, fairly sorted, angular, medium grained, friable clusters, good show of dark black oil, dull fluorescence, good cut when clusters broken.

4096-4117, Sandstone: clear, poorly sorted, angular, large grained, loose grains, no visible show. Calculates wet on the log.

4114-4220, Sandstone: clear and tan, fine grained, poorly sorted, angular, friable cluster, good show of free oil, good fluorescence and excellent cut.

MISSISSIPPIAN OSAGE 4132 -2018

Chert: white, tripolitic, good vuggy porosity, good show of free oil, good fluorescence and excellent cut, fair odor, trace of **Dolomite**.

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CONSERVATION DIVISION
Wichita, Kansas

FORMATION	American Warrior, Inc Seltman #1, 1200 FNL & 1600 FWL, 24-18S-21W	R W Shields #2 Pabst A, NW SE NW, 24-18S-21W	Phillips Petroleum #2 Pabst A, SE NE NW, 24-18S-21W
Anhydrite	+799		+801
Lansing	-1476	-1471	-1480
Cherokee	-1948	-1945	-1950
Mississippian Osage	-2018	-2012	-2028

ORIGINAL

SUMMARY AND RECOMMENDATIONS

Gas kicks were detected in the Chase formation during drilling. The Council Grove had a slight gas kick. This interval was covered by DST #1 and determined to be noncommercial. During the drilling of the Plattsmouth a gas kick was recorded. The intervals and gas kicks recorded are as follows:

Chase: 2190-2210, 15 units
 Chase: 2232-2260, 18 units
 Council Grove: 2760-2780, 6 units
 Council Grove: 2870-2880, 30 units
 Plattsmouth: 3450-3500, 100 units

Drill Stem Test No. 1: 2760-2880/15-30-30-30/ 1" blow building to 3" during initial flow; no blow during initial shut in; surface blow building to 3 1/2" during the final flow; recovered 90 feet of thin watery mud.

IHP 1580.0
 IFP 95-94
 ISIP 743
 FFP 106-121
 FSIP 891
 FHP 1521

Structural position and Electrical log analysis indicate probable commercial oil production from the Cherokee and Mississippian formations. Structural position, Electrical Log and Gas Detector analysis indicate probable commercial gas production from the Chase. Gas Detector analysis indicates possible hydrocarbon production from the Plattsmouth formation. Based upon available data 5 1/2" production casing was set.

Pipe was set 1 foot off bottom @ 4149'. The following zones are recommended for testing.

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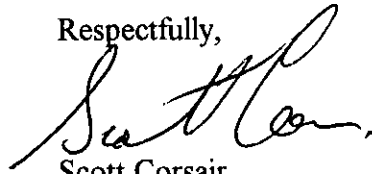
FEB - 4 2000

1. Mississippian Osage: 4132-4150
2. Cherokee Sand: 4114-4119

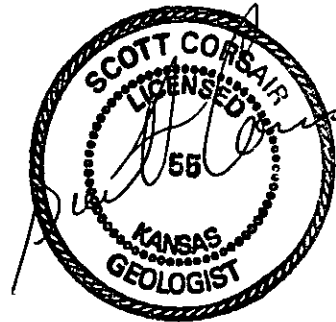
3. Cherokee Sand: 4084-4088
4. Plattsmouth: 3484-3490
5. Chase: 2200-2210 & 2236-2246

Measurements were taken from rotary kelly bushing (8 feet above ground level).
Logger's measurements are taken as correct. .

Respectfully,



Scott Corsair
Petroleum Geologist



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CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

1656

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: **ORIGINAL**
Russell

DATE <u>1-31-99</u>	SEC <u>24</u>	TWP. <u>13</u>	RANGE <u>33</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>6:45 AM</u>	JOB START	JOB FINISH <u>7:45</u>
LEASE <u>Selmon</u>		WELL# <u>1</u>	LOCATION <u>Bazine 3E 2N 1E #3</u>			COUNTY <u>Neosho</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Discover, Drle # 2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. _____

CASING SIZE 8 1/2 DEPTH 217

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12 3/4 bbls

OWNER _____

CEMENT AMOUNT ORDERED 15018 67403-2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Bill

341 HELPER Mark

BULK TRUCK DRIVER Dave

213

BULK TRUCK DRIVER _____

TOTAL _____

REMARKS:

SERVICE

Surface 215

CEMENT 15018 67403-2

PUMP PLUG 12 3/4 bbls

can that me ✓

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: American Wellco Inc.

STREET P.O. Box 399

CITY Gardencity STATE Ks ZIP 67846

FLOAT EQUIPMENT

STATE CORPORATION COMMISSION

FEB - 4 2000

CONSERVATION DIVISION
Wichita, Kansas

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

TOTAL _____



ADDRESS *Harrison, Missouri*
 P.O. Box 466
 CITY, STATE, ZIP CODE
Ness, Mo. 67560

ORIGINAL No 1556
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. *W.C.* WELL/PROJECT NO. LEASE *S. Brown* COUNTY/PARISH *Mo.* STATE *Mo.* CITY DATE *9-7-77* OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR *Donna D. B.* RIG NAME/NO. SHIPPED VIA *ST* DELIVERED TO ORDER NO.
 3. WELL TYPE *Oil* WELL CATEGORY *Dev. Prod.* JOB PURPOSE *Oil Prod. - Brown Cr.* WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
5		1			MILEAGE 103	70				2		40
579		1			Rig					1,700		1,700
401		1			Taper Floor Shim	1		5/8		110		110
402		1			Crusher	6				40		240
409		1			Turboliner	6				40		240
403		1			Car. Re. Part	3				110		330
408		1			D.O. Tool + Plug Set	1				1,200		1,200
283		1			S. H. Fluid	500				15		75
281		1			Prod. Fluid	1,000				50		500
		1			Continuation							6,208

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *Paul Cors*
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	RECEIVED	UN. DECIDED	DIS. AGREE	PAGE TOTAL	4835
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	STATE CORPORATIONS COMMISSION	FEB -	COUNSELLOR	TAX	11,047
WE UNDERSTOOD AND MET YOUR NEEDS?				TOTAL	18,882
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?					
<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

ORIGINAL



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

ORIGINAL

TICKET No. 1556

CUSTOMER *American Worker* WELL #1 DATE *7-2-99* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY.	UM	QTY.	UM	
230		1				Swift Mut. Drng	385	W	9	EQ	3,657
276		1				Flare	50	+	90	EQ	45
287		1				Ca. Stop	300	+	4	EQ	1,350
285		1				Oil	70	+	2	EQ	193
290		1				D. Air	35	+	2	EQ	96
297		1				Oil	750	+	PS	EQ	187
501		1				SERVICE CHARGE			1	PS	394.05
503		1				MILEAGE CHARGE				PS	295.00

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CONSERVATION DIVISION
W. Shita Karihas

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CONTINUATION TOTAL 6,208.29

JOB LOG

SWIFT Services, Inc.

ORIGINAL

CUSTOMER: *American Wholes*

WELL NO.: *PI*

LEASE: *Saltman*

JOB TYPE: *Log Survey*

TICKET NO.: *1556*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:10							on loc. Rig Log down D.P.
	13:40							Start in hole with 5/8 Cg. Iron Plug Cont. on " 1, 2, 3, 4, 16, 17, 44, 46, 47, 48, 49, 69 Cont. Bore on " 18, 45, 70 D.O. on " 45 7324" 34 Feet in hole control stand Plug shut down circulate hole
	1540							80 feet in control stand Plug
	1545							Over Bore Cont.
	1650							Cg. on Bottom Circulate Plug
	1705	6.0"	12					Start 50' of Steel Plug
			20					20' of Steel Plug
	1715		29					100' of 50' 13.8' gal
	1725							When 50' of Plug shut off Plug
	1740		100				1000	D.I. 36" 100' 69' mud Plug down 100' of 11.0' gal Plug over Plug mud
	17:0							Digs away plug
	1805						1000	Plug D.O. 100' of
	1810		130					100' 235' 11' 50' 11.0' gal
			146					100' 50' 11' 50' 13.8' gal
	18:30							Final plug 100' of Plug Depth 56.7'
	1900						1700	Plug Down 1300' Plug over P.O. Plug write out head of well
	1935							Job Complete

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11/11/79
Log