

This form shall be filed in duplicate with the Kansas Corporation Commission, Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be held confidential and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Stelbar Oil Corporation, Inc.

API NO. 15-077-20799-00-00

ADDRESS 450 4th - Financial Center
Wichita, Kansas 67202

COUNTY Harper

FIELD _____

**CONTACT PERSON R. K. Sweetman
PHONE 1-316-265-5561

PROD. FORMATION _____

LEASE Edwards

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION CSE

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SE SEC. 30 TWP. 33S RGE. 6W

DRILLING Sweetman Drilling, Inc.

CONTRACTOR

ADDRESS P.O. Box 645

Great Bend, KS 67530

WELL PLAT

KCC
KGS
(Office Use)

PLUGGING Sweetman Drilling, Inc.

CONTRACTOR

ADDRESS P.O. Box 645

Great Bend, KS 67530

TOTAL DEPTH 4997 PBTD _____

SPUD DATE 4-3-82 DATE COMPLETED 4-15-82

ELEV: GR _____ DF _____ KB 1318'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 267' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I, _____

Gary L. Hawk OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS employee of owner (FOR)(OF) _____

OPERATOR OF THE Edwards LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

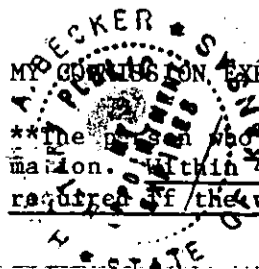
(s) Gary L. Hawk

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF April, 1982.

Walter A. Becker
NOTARY PUBLIC

MY COMMISSION EXPIRES: 9-4-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>30-00-</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface pipe	12 1/4"	8 5/8"	28#	267	Common	200	2% Gell 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
	Perforations	

