

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5002 EXPIRATION DATE June 30, 1984

OPERATOR George R. Jones API NO. 15-077-20,905-00-00

ADDRESS 125 N. Market, Suite 1210 COUNTY Harper

Wichita, KS 67202 FIELD Stohrville

** CONTACT PERSON George R. Jones PROD. FORMATION Miss.

PHONE 316-262-5503

PURCHASER _____ LEASE Broce

ADDRESS _____ WELL NO. 1

DRILLING R.R.A., Inc. 1980 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 510 Hardage Center 660 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 29 TWP 33S RGE 6W.

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

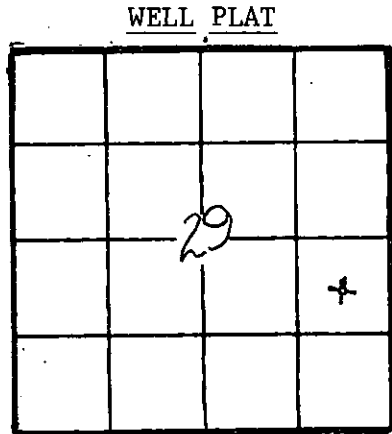
TOTAL DEPTH 4470' PBTD _____

SPUD DATE 5/26/83 DATE COMPLETED Aug. 18, 1983

ELEV: GR 1290' DF 1296' KB 1297'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

Amount of surface pipe set and cemented 257' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Non-Commercial; will be plugged & abandoned.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GEORGE R. JONES, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

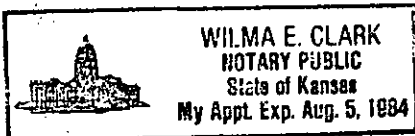
SEP - 8 1983

CONSERVATION DIVISION

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of September, 1983.

19 83.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 5, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR George R. Jones

LEASE Broce

SEC. 29 TWP. 33 RGE. 6W -

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4452-4470 30" 30" 90" 90" strong blow throughout test; GTS 5" in to 2nd open; 1st gauge: 39 MCFGPD slowly dec. until 11.3 MCFGPD at end of test; rec. 85' drlg mud ifp 29 - 29 ffp 29 - 39 isip 1570# fsip 1588#</p>			<p>LOG TOPS: K.B. 1297'</p> <p>Heebner 3182 (-1885) Iatan 3559 (-2262) Stalnaker 3580 (-2283) KC 3816 (-2519) Stark Sh. 3968' (-2671) B/KC 4061 (-2764) Miss. 4450 (-3153) LTD 4468 (-3171) DTD 4470 (-3173)</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface (new)	12-1/4"	8-5/8"	24#	264'	Common	200	3% c.c.
production (used)	7-7/8"	4-1/2"	10.5#	4452'	Class A	100	6% A-10, 1% c.c. 3/4 x 1% A-7

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none				Open Hole	

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4454'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. 15% FE acid;	4445-4461
195 sx 20/40 sand;	
25,000 gal. Pur. Gel; 4000 gal. 2% Kil Flush	
Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity	
Estimated Production -I.P.	Oil -0- bbls. Gas 7 MCF Water % 75 BWPB Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) shut-in; this well is non-commercial and will be plugged.	
Perforations Open Hole	