

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Pintail Petroleum, Ltd. Lease Name: Thomas Well #: 1
Sec. 28 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [] No
List All E. Logs Run: Density/Neutron

KCC JUN 09 2003 CONFIDENTIAL

Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Rows include Heebner, Douglas, Iatan, KC, Base KC, Cherokee, Mississippi with their respective depths and datums.

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8-5/8", 23#, 279, 60/40 poz, 200, 2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes a RECEIVED stamp dated JUN 10 2003 from KCC WICHITA.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumed Production, SWD or Enh. r., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas (Vented, Sold, Used on Lease) METHOD OF COMPLETION (Open Hole, Perf., Dually Comp., Commingled, Other) Production Interval. Includes a Release stamp dated JUL 14 2004 from Confidential.

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05/07/2003 DST #1 4481'-4506' 30"-45"-60"-90"
1st Open: Strong blow, bottom of bucket in 50 seconds. No gas to surface.
2nd Open: Strong blow, bottom of bucket immediately. No gas to surface.
Recovered: 2800' gas in pipe
10' mud
120' slightly oil & gas cut mud (5% gas, 5% oil, 90% mud)

IFP 32#-63# ISIP 775#
FFP 39#-72# FSIP 905#
HYD 2262#-2225#

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KCC WICHITA

Release
JUL 14 2004
From
Confidential

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ORIGINAL

ALLIED CEMENTING CO., INC. 12451

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:
Medicine Lodge

JUN 09 2003

| | | | | | | | |
|--------------------------------|-----------------|--------------------------------------|-----------------|----------------------|-----------------|--------------------------|---------------------------|
| DATE <i>4-29-03</i> | SEC <i>28</i> | TWP. <i>33S</i> | RANGE <i>6W</i> | CONFIDENTIAL | ON LOCATION | JOB START <i>5:30 PM</i> | JOB FINISH <i>6:00 PM</i> |
| LEASE <i>Thomas</i> | WELL # <i>1</i> | LOCATION <i>Anthony KS, 2 1/2 mi</i> | | COUNTY <i>Harper</i> | STATE <i>KS</i> | | |
| OLD OR <u>NEW</u> (Circle one) | | <i>5/5</i> | | | | | |

| | |
|---------------------------------|------------------------------------------|
| CONTRACTOR <i>Mallard</i> | OWNER <i>Pintail Petroleum</i> |
| TYPE OF JOB <i>Surface</i> | <i>Delago</i> |
| HOLE SIZE <i>12 1/4</i> | T.D. <i>279'</i> |
| CASING SIZE <i>8 3/8 x 22.5</i> | DEPTH <i>279'</i> |
| TUBING SIZE | DEPTH <i>From 200 SX 60:40:2 + 3% CC</i> |
| DRILL PIPE | DEPTH <i>Confidential</i> |
| TOOL | DEPTH |

| | | | | | | |
|--------------------------------|------------|----------|------------|---|--------------|---------------|
| PRES. MAX | MINIMUM | COMMON | <i>120</i> | @ | <i>7.15</i> | <i>858.00</i> |
| MEAS. LINE | SHOE JOINT | POZMIX | <i>80</i> | @ | <i>3.80</i> | <i>304.00</i> |
| CEMENT LEFT IN CSG. <i>40'</i> | | GEL | <i>3</i> | @ | <i>10.00</i> | <i>30.00</i> |
| PERFS. | | CHLORIDE | <i>6</i> | @ | <i>30.00</i> | <i>180.00</i> |

| | | | | | | |
|----------------------------------------|-------------------------------|----------|------------------------|---|-------------|--------------------------------------|
| DISPLACEMENT <i>15 Bbls Freshwater</i> | | | | | | |
| EQUIPMENT | | | | | | |
| PUMP TRUCK # <i>372</i> | CEMENTER <i>Carl Bolding</i> | | | | | |
| | HELPER <i>Kevin Brumgardt</i> | | | | | |
| BULK TRUCK # <i>242</i> | DRIVER <i>Tracy Cushman</i> | HANDLING | <i>209</i> | @ | <i>1.15</i> | <i>240.35</i> |
| BULK TRUCK # | DRIVER | MILEAGE | <i>45 x 209 = 9405</i> | | | <i>470.25</i> |
| | | TOTAL | | | | 2058.60 <i>2082.60</i> |

REMARKS:

SERVICE

*Run casing & Break Circulation
MIX 200 SX 60:40:2 + 3% CC
Stop pump & Release Plug
Displace with 15 Bbls freshwater
Leave 40 cement in casing
shut in.*

| | | |
|--------------------------|---|---------------------------|
| DEPTH OF JOB <i>279'</i> | | |
| PUMP TRUCK CHARGE | | <i>520.00</i> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <i>45</i> | @ | <i>3.50</i> <i>157.50</i> |
| PLUG <i>Wooden</i> | @ | <i>45.00</i> <i>45.00</i> |
| | @ | |
| | @ | |

TOTAL *722.50*

CHARGE TO: *Pintail Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

FLOAT EQUIPMENT

JUN 10 2003

| | | |
|-------------|---|--|
| KCC WICHITA | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | |
|--------------|--------------------------------------|
| TAX | <i>0</i> |
| TOTAL CHARGE | <i>2008.00</i> |
| DISCOUNT | 200.00 IF PAID IN 30 DAYS |

SIGNATURE *Lester R Ueber*

Lester R. Urban
PRINTED NAME

Net \$ 2008.00

6-9-2004

PINTAIL PETROLEUM, LLC
225 N. MARKET, STE. 300
WICHITA, KS 67207

Release
JUL 14 2004
From
Confidential

9 June 2003

CONFIDENTIAL

KCC

JUN 09 2003

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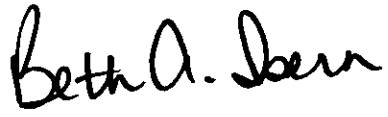
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Re: Pintail Petroleum LLC
Thomas #1
Section 28-33S-6W
Harper County, KS

To Whom It May Concern:

Please keep the information confidential on the Thomas #1.

Thank you,



Beth A. Isern

RECEIVED
JUN 10 2003
KCC WICHITA