## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM

**WELL HISTORY - DES** 

RECEIVE

MAY 1 9 200

KCC WICHI

\_ Workover

\_\_\_Temp. Abd.

\_\_ Conv. to Enhr./SWD

3/10/03 Completion Date or

Recompletion Date

05/07/03

\_ Date:\_

Plug Back Total Depth

RIF	2/447 ORIGINA
	API No. 15 - 077-21447-00-01
	County: Harper
	C_W/2_NW Sec. 28 Twp. 33 S. R. 6 East X West
	4620 feet from (6) / W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
.	(circle one) NE SE
	Lease Name: Witters Well #: 1-28
	Field Name: N/A
	Producing Formation: Mississippi Chat
TA.	Elevation: Ground: 4920 Kelly Bushing: 1316
	Total Depth: 4920 Plug Back Total Depth: 4880
	Amount of Surface Pipe Set and Cemented at 263' Feet
	·
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
	If yes, show depth setFee
	If Alternate II completion, cement circulated from
.	feet depth to w/sx cmt.
	Drilling Fluid Management Plan All I Wh 6 · 17 - 08 (Data must be collected from the Reserve Pit)
	Chloride content 1100 ppm Fluid volume 3800 bbls
	Dewatering method used Evaporation-Haul Free Water
	Location of fluid disposal if hauled offsite:
	Operator Name:
	Lease Name: License No.:
.	Quarter Sec TwpS. R East Wes
	County: Docket No.:
over of 12 gs a	he Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
ulate	e the oil and gas industry have been fully complied with and the statements
	KCC Office Use ONLY
	Letter of Confidentiality Attached
~~	If Denied, Yes Date:
	Wireline Log Received
ζην.' 2	Geologist Report Received
	UIC Distribution
ROF LET	

33132 License: \_ Wellsite Geologist: N/A Designate Type of Completion: \_ New Well X Re-Entry \_\_\_\_\_ SWD \_\_\_\_\_ SIOW ✓ Gas \_\_\_\_\_ ENHR \_\_\_\_ SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Well Name: Witters Original Comp. Date: 2-17-200 Priginal Total Depth: 49/ Deepening Re-perf. \_ Plug Back Commingled Docket No. -\_ Dual Completion Docket No.\_ \_ Other (SWD or Enhr,?) Docket No., 02/01/03 02/05/03 Spud Date or Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed Kansas 67202, within 120 days of the spud date, recompletion, wor Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline I TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged w All requirements of the statutes rules and regulations promulgated to re herein are complete portect to the best of my knowledge. Signature: Title: President Subscribed and sworn to before me this 7th day of May

19\_2003.

Date Commission Expires:

Operator: License # 04901

City/State/Zip: Enid

Contractor: Name: \_\_\_

Address: RR 4 Box 120-Y

Phone: (\_580) \_237-3959

Purchaser: Western Gas Resources Operator Contact Person: Paul Youngblood

Name: Union Valley Petroleum Corporation

Dan D. Drilling

73701

OK

Operator Name: _ Un	ion Valley P	etroleum Corp.	Lease i	_ Lease Name:Witters			Well #:1-28		
Sec. 28 Twp. 3	3 s. r. <u>6</u>	☐ East X West	County:	H	larper	··· · · · · · · · · · · · · · · · · ·			
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rates	nd base of formations   and shut-in pressures if gas to surface test, nal geological well site	, whether shi along with fir	ut-in pre	ssure reached	static level, hydros	static pressure	es, bottom hole	
Drill Stern Tests Take (Attach Additional		∐ Yes ဩ No	∑No ☐Log F			on (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geo	ological Survey	☐ Yes ဩ No		Name			Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	ea :	Yes No							
List All E. Logs Run:	None -Open Ho	ole	.]		•				
Cas	ed Hole Neutr	on & Cement Bo	ond Log			•			
		CASING Report all strings set	RECORD	☐ Ne		tion, etc.			
Purpose of String	Size Hole Drilled	Size CasIng Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	12 1/4	8 5/8			263'	T			
Production	7 7/8	5 1/2	15.5	15.5 lbs.		Class 'A'	150	10% Salt	
					٠٠ ٢.				
		ADDITIONA	L CEMENTIN	IG / SQL	JEEZE RECORI	<u> </u>			
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks (	Used		Type and Pe	ercent Additives		
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep				
2 SPF	4464'-4474'-10'-21 holes				1000 Ga	1 10% HCL		4464	
TUBING RECORD	Size	Set At	Packer At		Liner Run				
	2 3/8	4553	N/A			Yes X No			
Date of First, Resumero	Production, SWD or Ed 3/10/03	nhr. Producing Me	_	Flowing	g X Pumpi	ng 🔲 Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. Gas 0 30		Mcf Wate		er Bbls. 30		as-Oil Ratio	Gravity N/A	
Disposition of Gas	METHOD OF C	<del></del>	1		Production Inte				
Vented X Sold (If vented, Su	Used on Lease	Open Hole	cify)	· [][	Dually Comp.	Commingled —			

## ORIGINAL

	∑ , . Nelse		<i></i>					
	Subject to Correction FIELD ORDER 57							
	Date 2-S-03	Lease ,		Well # 1-2	R Legel &	33S-6W		
SERVICES, L	Customer ID	County HARD		State K	Station PRA	WT		
SERVICES	DT (	Depth	Formation		Shoe Joint	TCEIL		
6 MUZON ATH	EY 17. CORP.	5/2 17	Casing Depth	s2 <sup>10</sup> 4900	Job Type	DWWO,		
RR4 BX	120-7	212	700	SC 4700		igsternig_		
EUM OK.					T. SE333			
			81	man				
AFE Number	PO Number	Materials Received by	X (2)	LLLY_				
Product	MATERIAL, EQUIPMENT and SE	RVICES USED	UNIT PRICE	AMOUNT	ACC CORRECTION	OUNTING AMOUNT		
Code QUANTITY	AA-2 (Common)	1771010 0000						
D-203 25 SKS	60/40 POZ							
C-195 113 lbs	P/A-322			RECEIVED				
C-1915 113 105	Sar							
(-321 702 ila	GUSTUETE			MAY 1 9 2003				
F-101 6 EA	TURBOLIZER	51/2	K	CC WICHIT	<i>£</i>			
E-143   FA	TOP RUBBER PLU	-						
EJai / FA	C. SHOE REG.	11						
F-231 / EA	41571991	SFV "						
C-304 500 GOL	SUPPO PLOST		ı		5			
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<del></del>	CEMENT SEEV. CI		-	<del> </del>				
E-100 70 mg	UNITS WAY MILES	<i>N</i>		<del> </del>				
E-104 571 TM	TONS MILES	IADOE	-	<del> </del>				
R-210 1 PA	EA 4869 PUMP CI			<del>                                     </del>				
R-701 1 EA	CEMENT HEAD &	DWINC	-	<del>                                     </del>				
		Down .		6,134.21				
	DISCOUNTED - TAXE	110100 -		101.01.01				
10244 NE Niway 61 - P.O	. Box 8613 - Pratt, KS 67124-	8613 • Phane (6	20) 672-1201 <i>-</i>	Fax (620) 672-5383	TOTAL			
	7 11 / N. C. L.							