

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15-077-21,017-00-00

County Harper

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

approx C. SW NW NW Sec. 27 Twp. 33S Rge. 6 East West

DESCRIPTION OF WELL AND LEASE

4210' Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Lease Name CROW "B" Well # 1

Field Name Stohrville

Operator Contact Person Doug Clark
Phone 316 269-7600

Producing Formation Mississippian

Elevation: Ground 1317' 1328' KB

Contractor: License # 6165
Name FWA Drilling Co., Inc.

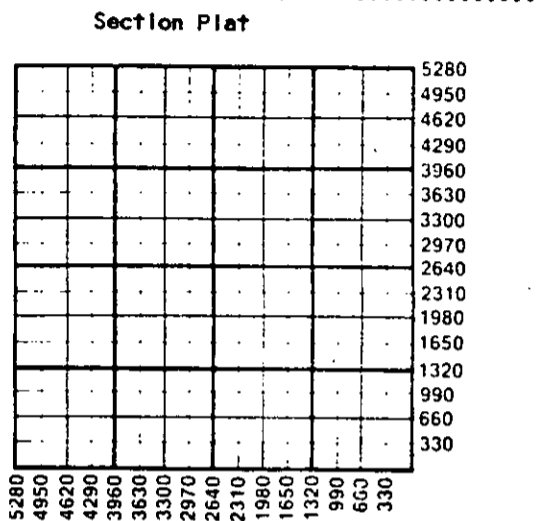
Wellsite Geologist Bill Stobbe
Phone 316 722-9327

PURCHASER Purchaser not yet determined

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-4-84 8-14-84 9-15-84
Spud Date Date Reached TD Completion Date
4523' 4511'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at.....feet
8-5/8" @ 360'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated N/A
from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 12-10-85

Subscribed and sworn to before me this 10 day of December 1985

Notary Public Stephanie R. Stuber
Date Commission Expires 2-31-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 PIKGS Plug Other
(Specify)
STAT. CORP. COM. DIV.
RECEIVED
DEC 13 1985

Operator Name TXO Production Corp Lease Name CROW "B" Well# 1 SEC. 27 TWP. 33S RGE. 6 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1, 4460-73' (Mississippi):
 IFP/30"=155-168 psig, GTS in 28".
 Gauged 28 MCFD.
 ISIP/60"=1475 psig.
 FFP/45"=116-90 psig, gauged 58 MCFD.
 FSIP/90"=1475 psig.
 Rec: 20' OSDM + 120' MSW (Cl--=80,000 ppm)

Red Eagle	2008	- 680
Onaga Shale	2154	- 826
Wabaunsee	2200	- 872
Howard	2600	-1272
Topeka	2871	-1543
Heebner	3203	-1875
Douglas Group	3258	-1930
Iatan	3569	-2241
Stalnaker	3592	-2264
KC	3832	-2504
Stark	3983	-2655
Cherokee	4268	-2940
Mississippi	4462	-3134
RTD	4523	
LTD	4527	
PBD	4511	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	360'	Class A	200	
Production	7-7/8"	4-1/2"	10.5#	4522'	Lite RFC	50 100	F.L. Additives

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 (9 holes)	4462-64'	250 gals 7-1/2% HCl w/additives	4462-64'
4 (13 holes)	4464-67'	500 gals 15% w/additives	4464-67'

TUBING RECORD Size 2-3/8" Set At 4468' Packer at N/A Liner Run Yes No

Date of First Production 9-21-84 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	2.22 BO	16.10 BW	93 MCFD		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

.....4462-67' (Miss.)

