

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21,554-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Wilber Berg PROD. FORMATION Tarkio Sand

PHONE (316) 263-8521

PURCHASER NONE LEASE Hall

ADDRESS _____ WELL NO. 1

DRILLING Big-H Drilling, Inc. 330 Ft. from west Line and

CONTRACTOR 400 One Main Place 1650 Ft. from north Line of ~~(E)~~

ADDRESS Wichita, Kansas 67202 the NW $\frac{1}{4}$ (Qtr.) SEC 33 TWP 32S RGE 11 (W).

PLUGGING Clarke Corporation WELL PLAT

CONTRACTOR 107 W. Fowler, P.O. Box 187 (Office Use Only)

ADDRESS Medicine Lodge, KS 67104 KCC

TOTAL DEPTH 4468 PBTD 2939' KGS

SPUD DATE 1-11-83 DATE COMPLETED 1-20-83 SWD/REP _____

ELEV: GR 1495 DF 1506 KB 1508 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 202.50 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other P+A after completion.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D Berg
(Name)
Wilber D. Berg

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 1983.

1983

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

Sandra L. Mendoza
(NOTARY PUBLIC)
REVIEWED
Sandra L. Mendoza
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: February 13, 1986

** The person who can be reached by phone regarding any questions concerning this information.

FEB 9 1983
2-9-83
CONSERVATION DIVISION
Wichita Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run.						
DST #1: 2814-2846' OP 30-60-30-60 Rec. 123' S1. O&GCM 186' V.S1. O&GCM 186' W&GCM			FP 169-191/191-236 SIP 1173/no final HP 1395-1368		ELECT. LOG TOPS Wabaunsee Tarkio LM Tarkio Sd Heebner Toronto Douglas Sh L. Dougl. Sd Lansing LTD	2656 -1148 2810 -1302 2832 -1324 3613 -2105 3633 -2125 3678 -2170 3738 -2230 3782 -2274 4440
DST #2: 3642-3664' Mis-run						
DST #3: 3642-3663' OP 30-60-45-60 Rec. 300' mud w/ oil spots in tool			FP 169-211/239-239 SIP 943-704 HP 1854-1826			
DST #4: 4416-4468' OP 30-60-30-60 Rec. 125' mud			FP 101-135/135-225 SIP 1473-1428 HP 2235-2224			
Red Beds 0 220 Red Beds & Shale 220 1278 Shale & Lime 1278 2088 Lime & Shale 2088 2257 Shale & Lime 2257 2704 Lime & Shale 2704 2846 Shale & Lime 2846 3043 Lime & Shale 3043 3235 Shale & Lime 3235 3415 Lime & Shale 3415 3837 Shale & Lime 3837 3977 Lime & Shale 3977 4218 Shale & Lime 4218 4320 Lime & Shale 4320 4468 RTD 4468						
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	216	Common	175	2% gel 3%cc
Production	7 7/8	4 1/2"	10.5 & 9.5 &	2967	60/40 Poz	100	10% salt, 3/4 of 1% D-31 FR, 5# gils. per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft.	SSB	2833 - 2835

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/250 gals 7 1/2% MA	2833 - 2835'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	None bbls.	None MCF	%	

Disposition of gas (vented, used on lease or sold)	Perforations
None	2833 - 2835'