

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-007-21,554-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION Tarkio Sand  
PHONE (316) 263-8521

PURCHASER NONE LEASE Hall

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Big-H Drilling, Inc. WELL LOCATION NW SW NW

ADDRESS 400 One Main Place 330 Ft. from west Line and  
Wichita, Kansas 67202 1650 Ft. from north Line of  
the NW 1/4 (Qtr.) SEC 33 TWP 32S RGE 11 (W).

PLUGGING CONTRACTOR Clarke Corporation WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS 107 W. Fowler, P.O. Box 187 KCC \_\_\_\_\_  
Medicine Lodge, KS 67104 KGS \_\_\_\_\_

TOTAL DEPTH 4468 PBDT 2939' SWD/REP \_\_\_\_\_  
SPUD DATE 1-11-83 DATE COMPLETED 1-20-83 PLG.

ELEV: GR 1495 DF 1506 KB 1508

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 202.50 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other P+A after completion

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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**A F F I D A V I T**

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D. Berg  
(Name)  
Wilber D. Berg

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 1983.

**SANDRA L. MENDOZA**  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. \_\_\_\_\_

STATE OF KANSAS  
NOTARY PUBLIC  
Sandra L. Mendoza  
Sandra L. Mendoza  
COMMISSION EXPIRES  
**FEB 13 1983**  
2-18-83  
CONSERVATION DIVISION  
Wichita, Kansas

MY COMMISSION EXPIRES: February 13, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1: 2814-2846'				ELECT. LOG TOPS	
OP 30-60-30-60		FP 169-191/191-236			
Rec. 123' S1. O&GCM		SIP 1173/no final		Wabaunsee	2656 -1148
186' V.S1. O&GCM		HP 1395-1368		Tarkio LM	2810 -1302
186' W&GCM				Tarkio Sd	2832 -1324
				Heebner	3613 -2105
DST #2: 3642-3664'				Toronto	3633 -2125
Mis-run				Douglas Sh	3678 -2170
				L. Dougl. Sd	3738 -2230
DST #3: 3642-3663'		FP 169-211/239-239		Lansing	3782 -2274
OP 30-60-45-60		SIP 943-704		LTD	4440
Rec. 300' mud w/ oil spots in tool		HP 1854-1826			
DST #4: 4416-4468'		FP 101-135/135-225			
OP 30-60-30-60		SIP 1473-1428			
Rec. 125' mud		HP 2235-2224			
Red Beds	0	220			
Red Beds & Shale	220	1278			
Shale & Lime	1278	2088			
Lime & Shale	2088	2257			
Shale & Lime	2257	2704			
Lime & Shale	2704	2846			
Shale & Lime	2846	3043			
Lime & Shale	3043	3235			
Shale & Lime	3235	3415			
Lime & Shale	3415	3837			
Shale & Lime	3837	3977			
Lime & Shale	3977	4218			
Shale & Lime	4218	4320			
Lime & Shale	4320	4468			
RTD		4468			
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	216	Common	175	2% gel 3%cc
Production	7 7/8	4 1/2"	10.5 & 9.5	2967	60/40 Poz	100	10% salt, 3/4 of 1% D-31 FR, 5# gils. per. sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft.	SSB	2833 - 2835

  

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/250 gals 7 1/2% MA	2833 - 2835'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	

  

Estimated Production -I.P.	Gas	Water	Gas-oil ratio
None	None	%	

  

Disposition of gas (vented, used on lease, or sold)	Perforations
None	2833 - 2835'